

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88249

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBES OGD

FEB 23 2012

RECEIVED

WELL API NO. 30 025 40077
5. Indicate Type of Lease STATE FEE x
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Howenstine 12
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat Shipp; Strawn (55695)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Nearburg Producing Company3. Address of Operator  
3300 N A. St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location

Unit Letter B : 500 feet from the North line and 1594 feet from the East line  
Section 12 Township 17S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.):  
3449'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A  
 CASING/CEMENT JOB ☒

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/11: 12 1/4" hole. Ran 8 5/8", 32# HCJ-55 LT&C casing to 4580'. RU BJ Services, pumped 1600 sx Cl C 50/50 poz w/10% gel w/.125% celloflake w/5% salt, .3% FL52, 5% LCM-1, 11.8 ppg, 2.45 yld, 13.65 GPS water; tailed w/370 sx Cl C 14.8 ppg, 1.33 yield, 6.33 GPS water, displaced w/274 bbls FW. Bumped plug 1566 psi. Circulated 370 sx to pit, WOC. Test BOP, kill valves, choke values, manifold, annular - all ok. Rigged down testers, WOC.

10/26/11: Begin slide drill @ 6771', 7 7/8" hole, RU gyro survey/every 100'.

11/11/11: Depth: 11757', circulate hole, trip out for DST testing.

11/15/11: Depth 12200', circulate hole, logging.

11/17/11: DST testing.

11/19/11: Well P &amp; A. P &amp; A Sundry filed w/NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Ritchie TITLE Regulatory DATE 02/15/2012Type or print name Ann Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 6846381

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 06 2012

Conditions of Approval (if any):

JUN 07 2012