03 Perf Report	HOBES OCU Page 1 of 2 MAY 2 2 2012 Form C-103			
			2012	
i <u>istrict I</u> 625 N French Dr , Hobbs, NM 88240	State of Ne	w Mexico Ils and Natura MEC Irces	Form C-103 August 1, 2011	
hone (575) 393-6161 Fax (575) 393-0720 Jistrict II	Energy, Minera	lls and Natura <sup>REC</sup>	Permit 147914	
11 S First St , Artesia, NM 88210 hone (575) 748-1283 Fax.(575) 748-9720	Resou	irces	WELL API NUMBER	
<del>listrict III</del> 000 R10 Brazos Rd , Aztec, NM 87410	Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		30-025-40341	
hone (505) 334-6178 Fax (505) 334-6170 <u>istrict IV</u>			5 Indicate Type of Lease	
220 S St Francis Dr , Santa Fe, NM 87505 hone (505) 476-3470 Fax (505) 476-3462			S	
			6 State Oil & Gas Lease No	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7 Lease Name or Unit Agreement Name TRES EQUIS STATE 8 Weil Number 004	
I. Type of Well O		9 OGRID Number		
<ul> <li>2 Name of Operator</li> <li>2 CIMAREX ENERGY CO.</li> <li>3 Address of Operator</li> <li>600 N MARIENFELD STREET , SUITE 600 , MIDLAND , TX 79701</li> </ul>			215099	
			10 Pool name or Wildcat	
			See Area 13	
4 Well Location feet from			r.	
Unit Letter 1 330 the		660 feet from the		
Section <u>6</u> Township	248 Ran	nge <u>33E</u> NMP	M Lea County	
	11. Elevation (Show wheth	er DR KB BT GR etc.)		
		6 GR		
Pit or Below-grade Tank Application or Closure				
Pit Type Depth to Groundwater I		ater well Distance from	nearest surface water	
Pit Liner Thickness mil Below-C	Frade Tank Volume	bbls, Construction Materi	al	
	1	Nature of Notice, Repor		
NOTICE OF INTENTIO		SUBSEQU REMEDIAL WORK	ENT REPORT OF: $\Box$ Alter casing $\Box$	
PERFORM REMEDIAL WORK				
		COMMENCE DRILLING OP	NS 🔲 PLUG AND ABANDON 🔲	
		COMMENCE DRILLING OP CASING/CEMENT JOB	NS  PLUG AND ABANDON	
	TIPLE COMPL			
PULL OR ALTER CASING MULT	TIPLE COMPL	CASING/CEMENT JOB		
PULL OR ALTER CASING MULT	arly state all pertinent details, Attach wellbore diagram of p 11150'-4850',Est TOC@ s,set CBP@15494',starte 81' w/320shots 5,075 gals total fluid 015,459', POOH, RDMC bg & pkr@10,700',gas li	CASING/CEMENT JOB Other Perforations/Tubing , and give pertinent dates, includir proposed completion or recomplet 0 10770',RDMO ed frac	g estimated date of starting any proposed	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has						
been/will be constructed or closed according to NMOCD guidelines a general permit ar (attached) alternative OCD-approved plan a. SIGNATURE <u><i>Ullatual</i></u> TITLE <u><i>Legulachory</i></u> <u>Analyst</u> DATE <u>OS/16/12</u> Type or print name <u><i>Legulachory</i></u> <u>E-mail</u> address <u><i>Cualo</i> <u>Climarox</u></u> <u>Cor</u> elephone No. <u>432-620-1959</u> <u>For State Use Only:</u>						
SIGNATURE /////	A. Mal. TITLE Regula	Hory Analyst D	ATE OSILO IS			
Type or print name ( 1/2-stel	Filale E-mail address (daled	Climarex Ret Telephone	e No. <u>432- 620-1959</u>			
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