30-025-40602

ONSHORE ORDER NO. 1 Chesapeake Agent for BOPCO Kiehne Ranch 15 26 32 USA 1H Section 15-26S-32E Lea Co, New Mexico

## CONFIDENTIAL – TIGHT HOLE SURFACE USE PLAN

Lease No. NMNM118723

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

HOBBS OCD

MAY 3 1 2012

#### EXISTING ROADS/LEASE ROADS



- a. The proposed lease road is less than 150.0' in length and 14' in travel way width with a maximum disturbance area of 30' will be used, and in accordance with guidelines set forth in the BLM Onshore Orders. No turnouts are expected.
- Existing county and lease roads will be used to enter proposed access road.
- c. Location, access, and vicinity plats attached hereto. See Exhibits A-1 to A-4.

### 2. New or Reconstructed Access

- a. In order to level the location, cut and fill will be required. Please see attached Well Location and Acreage Dedication Plat Exhibits A-1 to A-4.
- b. Any fences cut will be repaired. Cattle guards will be installed, if needed.
- c. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- d. From Jal go west 29.2 miles on hwy, thence south 12.5 miles on lease road. East 1.2 miles, and 150.0' to location.

# 3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION

a. See Exhibit B.

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### 4. LOCATION OF PRODUCTION FACILITIES

- a. Production facilities for the Kiehne Ranch 15-26-32 USA 1H will be located onsite as shown in Exhibit C. After completion, 225x40 square feet of the northwest corner of the location will be reclaimed.
- b. All production will be separated, measured, and sold onsite.
- c. Southern Union Gas will build a gas pipeline to the Kiehne Ranch 15-26-32 USA 1H location, where gas will be sold and custody transferred.
- e. See Exhibit C.

#### 5. LOCATION AND TYPES OF WATER SUPPLY

- a. Water will be obtained from a private water source.
- b. Chesapeake has staked a 305' x 305' frac pond ~ 1000' to the west of the location.
- c. Fresh water to be hauled into the pond built to the west of location.
- d. A temporary 10" aluminum water transfer line will run approximately 150' in length following existing disturbance along the north of the proposed lease road.
- e. See Exhibit E

#### 6. CONSTRUCTION MATERIALS

a. No construction materials will be used from Section 15-26S-32E. All material (i.e. shale) will be acquired from private or commercial sources.

#### METHODS FOR HANDLING WASTE DISPOSAL

- a. A closed system will be utilized consisting of above ground steel tanks.
- b. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill.

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#### 8. ANCILLARY FACILITIES

a. None

#### 9. WELLSITE LAYOUT

a. The proposed site layout plat is attached showing the Patterson Rig #62 orientation and equipment location - See Exhibit D.

## 10. PLANS FOR RECLAMATION OF THE SURFACE

- a. Interim reclamation will be delayed to allow another well to be drilled on the proposed well pad, alternate well location unknown at this time.
- Interim Reclamation Procedure: Upon completion of the well, 250x40 square feet of the northwest corner of the pad will be reclaimed.
   Caliche material from the well pad will be removed and utilized to recontour to a final contour that blends with the surrounding topography as much as possible.
- d. Final Reclamation Procedure: Upon final abandonment of the well, caliche material from the well pad and access road will be removed and utilized to recontour to a final contour that blends with the surrounding topography as much as possible. Any caliche material not used will be utilized to repair roads within the lease. Topsoil will be distributed over the reclamation area and cross ripped to control erosion, the site will be seeded with an approved BLM mixture.
- e. The location will be restored to as near as original condition as possible. Reclamation of the surface shall be done in strict compliance with the existing New Mexico Oil Conservation Division regulations and BLM.

## 11. SURFACE & BHLOC MINERAL OWNERSHIP

United States of America Department of Interior Bureau of Land Management ONSHORE ORDER NO. 1 Chesapeake Agent for BOPCO Kiehne Ranch 15 26 32 USA 1H Section 15-26S-32E Lea Co., New Mexico

## CONFIDENTIAL - TIGHT HOLE SURFACE USE PLAN

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Grazing Lessee
Kiehne Ranch & Cattle Co., LLC
2107 S. Cactus St.
Pecos, TX 79772
432-448-6337
(Chesapeake Operating, Inc. has an agreement with the grazing lessee)

## 12. ADDITIONAL INFORMATION

A Class III cultural resource inventory report will be prepared by Boone Archaeological Services, Carlsbad, New Mexico for the proposed location. A copy of the report will be sent to the BLM.

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#### 13. CHESAPEAKE REPRESENTATIVES

#### **Drilling and Completion Operations**

#### **District Manager**

Jay Stratton
P.O. Box 18496
Oklahoma City, OK 73154
405-935-6164 (Office)
405-831-3994 (Cell)
jay.stratton@chk.com

## Field Representative

Toby Reid 1616 W. Bender Hobbs, NM 575-391-1462, x 86413 (Office) 575-725-8497 (Cell) toby.reid@chk.com

#### Geologist

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Oklahoma City, OK 73154
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405-618-0394 (Cell)
robert.martin@chk.com

#### Regulatory Analyst III

Linda Good P.O. Box 18496 Oklahoma City, OK 73154 405-935-4275 (Office) 405-245-3623 (Cell) linda.good@chk.com

#### **Drilling Engineer**

Chris Gray
P.O. Box 14896
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405-301-6515 (Cell)
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#### Sr. Asset Manager

Jeff Finnell
P.O. Box 18496
Oklahoma City, OK 73154
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405-919-3305 (Cell)
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#### **Geoscience Coordinator**

David Godsey
P.O. Box 14896
Oklahoma City, OK 73154
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405-618-0474 (Cell)
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#### **District Landman**

Jerris Johnson
P.O. Box 18496
Oklahoma City, OK 73154
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405-694-9522 (Cell)
jerris johnson@chk.com

ONSHORE ORDER NO. 1 Chesapeake Agent for BOPCO Kiehne Ranch 15 26 32 USA 1H SL: 100 FSL 400 FWL

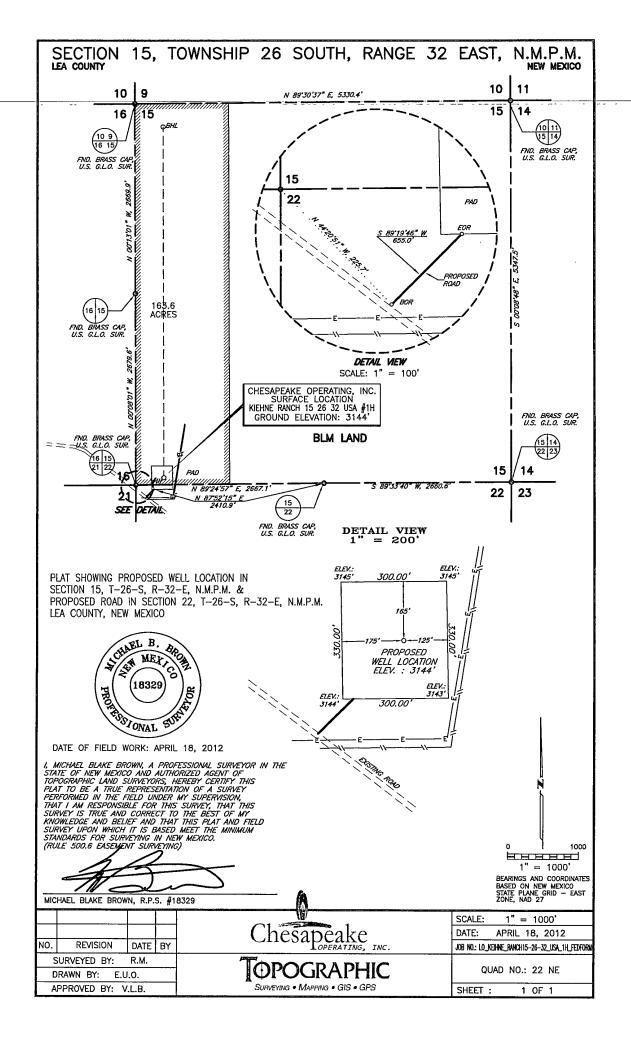
BL: 330 FNL 400 FWL Section 15-26S-32E Lea Co., New Mexico CONFIDENTIAL - TIGHT HOLE OPERATOR CERTIFICATION

Lease No. NMNM118723

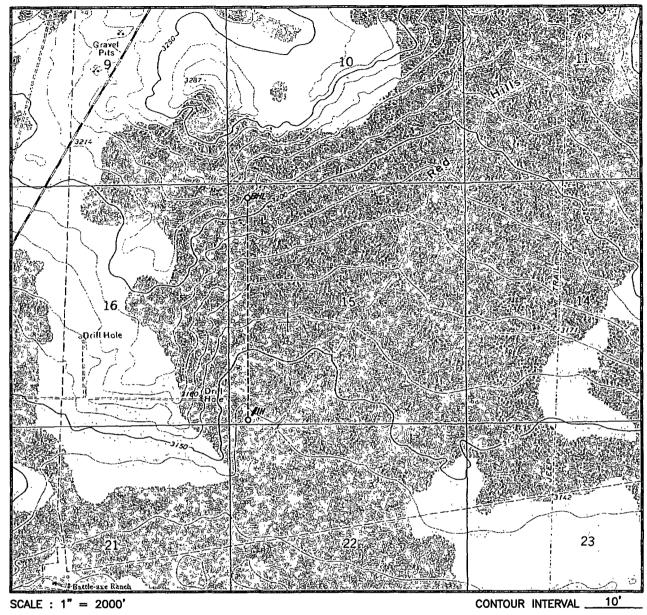
#### **CERTIFICATION**

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Executed this 30 th day of JAWUARY, 2011
Name: Toby Reid – Field Representative
Address: 1616 W. Bender, Hobbs, NM 88241
Telephone: <u>575-725-8497</u>
E-mail: toby.reid@chk.com



## LOCATION & ELEVATION VERIFICATION MAP



SECTION 15 TWP 26-S RGE 32-E NEW MEXICO PRINCIPAL MERIDIAN SURVEY \_

\_\_\_\_ STATE NM COUNTY\_

100' FSL & 400' FWL DESCRIPTION \_\_\_\_ 3144'

CHESAPEAKE OPERATING, INC. OPERATOR \_\_\_

KIEHNE RANCH 15 26 32 USA #1H LEASE \_\_\_

U.S.G.S. TOPOGRAPHIC MAP

ELEVATION \_

PADUCA BREAKS WEST, NEW MEXICO

LAT.: N 32'02'08.60" SCALED LAT. \_\_\_\_

LONG.: W 103'40'10.67"

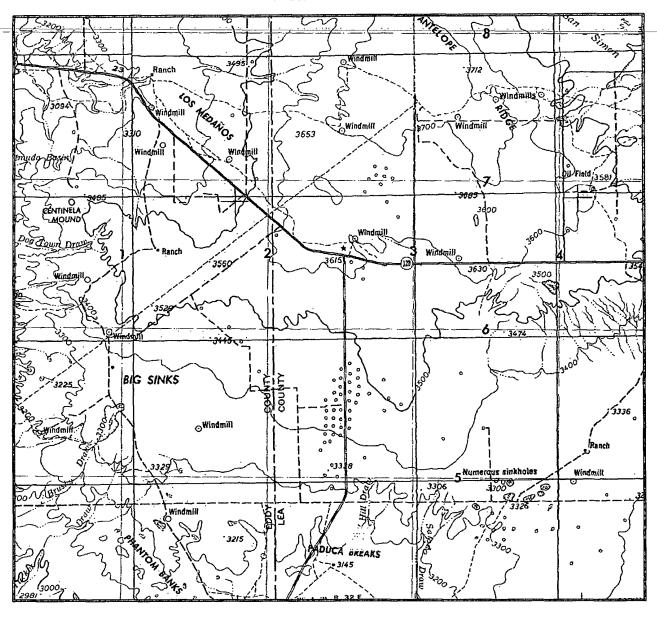


## TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

2903 N. BIG SPRING MIDLAND, TX. 79705 (800) 767-1653

## VICINITY MAP



 SECTION
 15
 TWP
 26-S
 RGE
 32-E

 SURVEY
 NEW MEXICO PRINCIPAL MERIDIAN

 COUNTY
 LEA
 STATE
 NM

 DESCRIPTION
 100' FSL & 400' FWL

OPERATOR CHESAPEAKE OPERATING, INC.

LEASE KIEHNE RANCH 15 26 32 USA #1H

DISTANCE & DIRECTION FROM JAL GO WEST 29.2

MILES ON HWY. 128, THENCE SOUTH 12.5 MILES ON LEASE

ROAD, THENCE EAST 1.2 MILES TO A POINT ±125' SOUTH

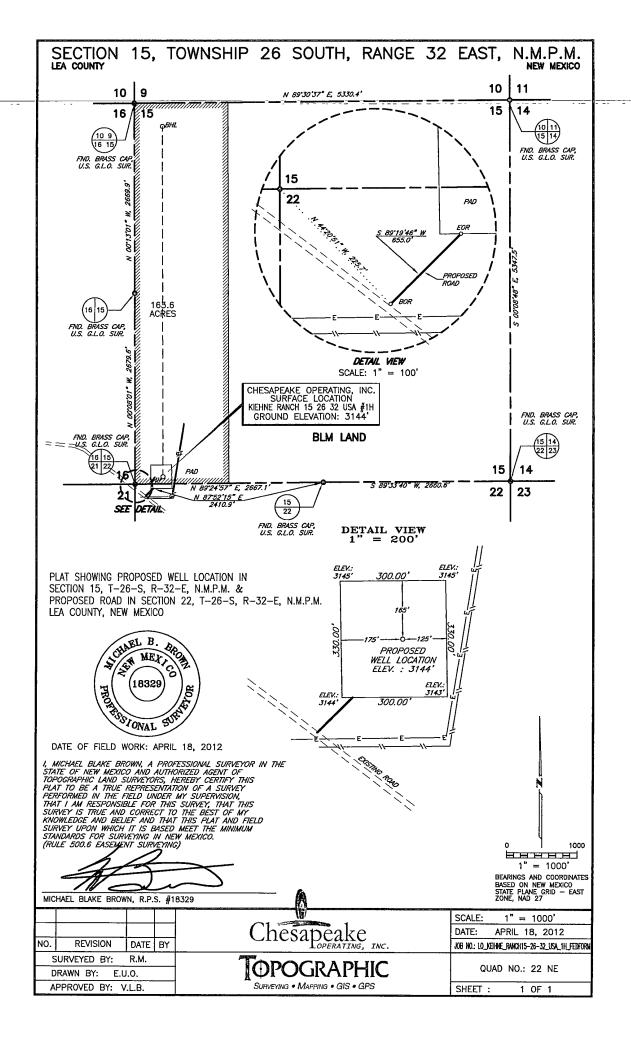
OF THE LOCATION.

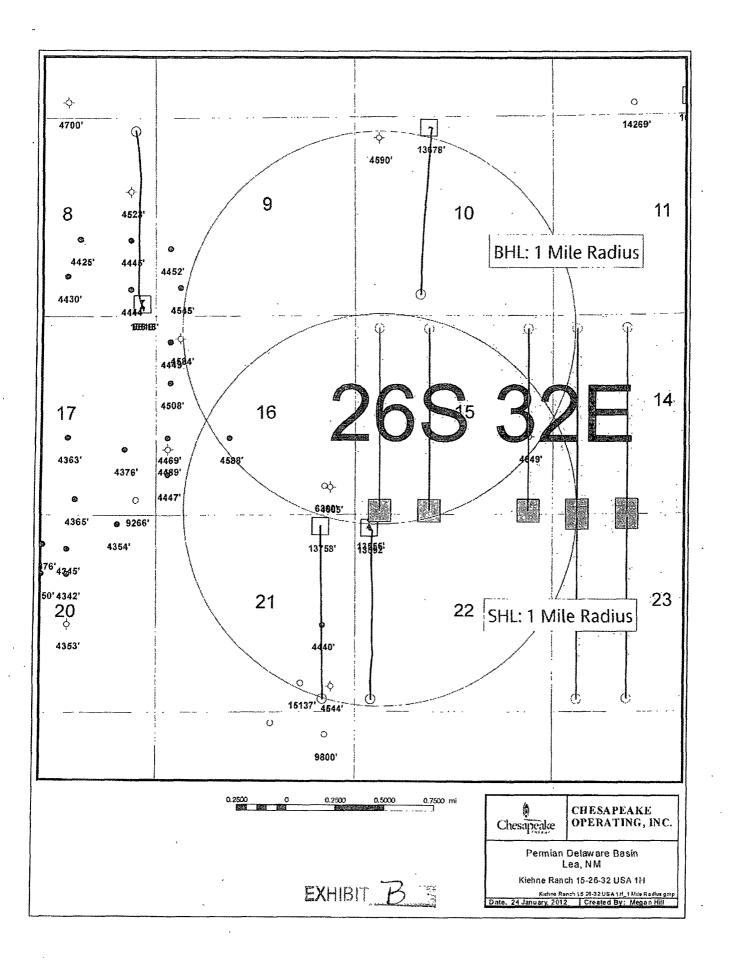


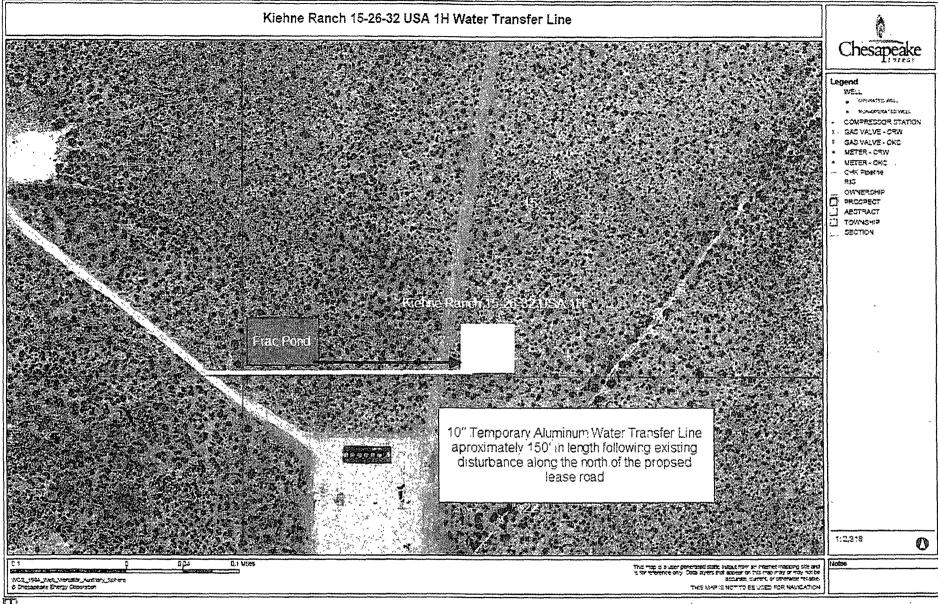
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