

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OGD

JUN 04 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00518
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2229
7. Lease Name or Unit Agreement Name Malmar Unit
8. Well Number 310
9. OGRID Number 266091
10. Pool name or Wildcat Maljamar; Grayburg-San-Andres

SUNDRY NOTICE OF REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW ☒

2. Name of Operator VPR OPERATING, LLC

3. Address of Operator
1406 CAMP CRAFT ROAD, SUITE 106, AUSTIN, TX 78746

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 12 Township 17S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" 24# csg set at 305' x Cmt w/ 250 sx 50/50 Poz w/ 2% CaCl x Cement circulated to surface
5 1/2" 14# csg set at 4520' x Cmt w/300sx 50/50 Poz x TOC calculated at 3141'
San Andres Perforations 4217-4453' x Cast iron bridge plug set at 4160'
VPR proposes to plug and abandon as follows
Run open ended tubing x tag CIBP at 4160' x Spot 25sx cement plug x WOC and tag plug
Displace well with gelled brine
Perforate 2550' x Squeeze w/ 35sx cmt x WOC and tag plug at or above 2450' (Base of Salt Plug)
Perforate 1470' x Squeeze w/ 35sx cmt x WOC and tag plug at or above 1370' (Top of Salt Plug)
Perforate 355' x Establish circulate 8 5/8" x 5 1/2" annulus x Circulate cement to surface via 5 1/2" casing
Leave well full of cement x Cut off well head and install PA marker
Clean and level location for inspection and release
Enclosures; Before and after well diagrams, C144 CLEZ

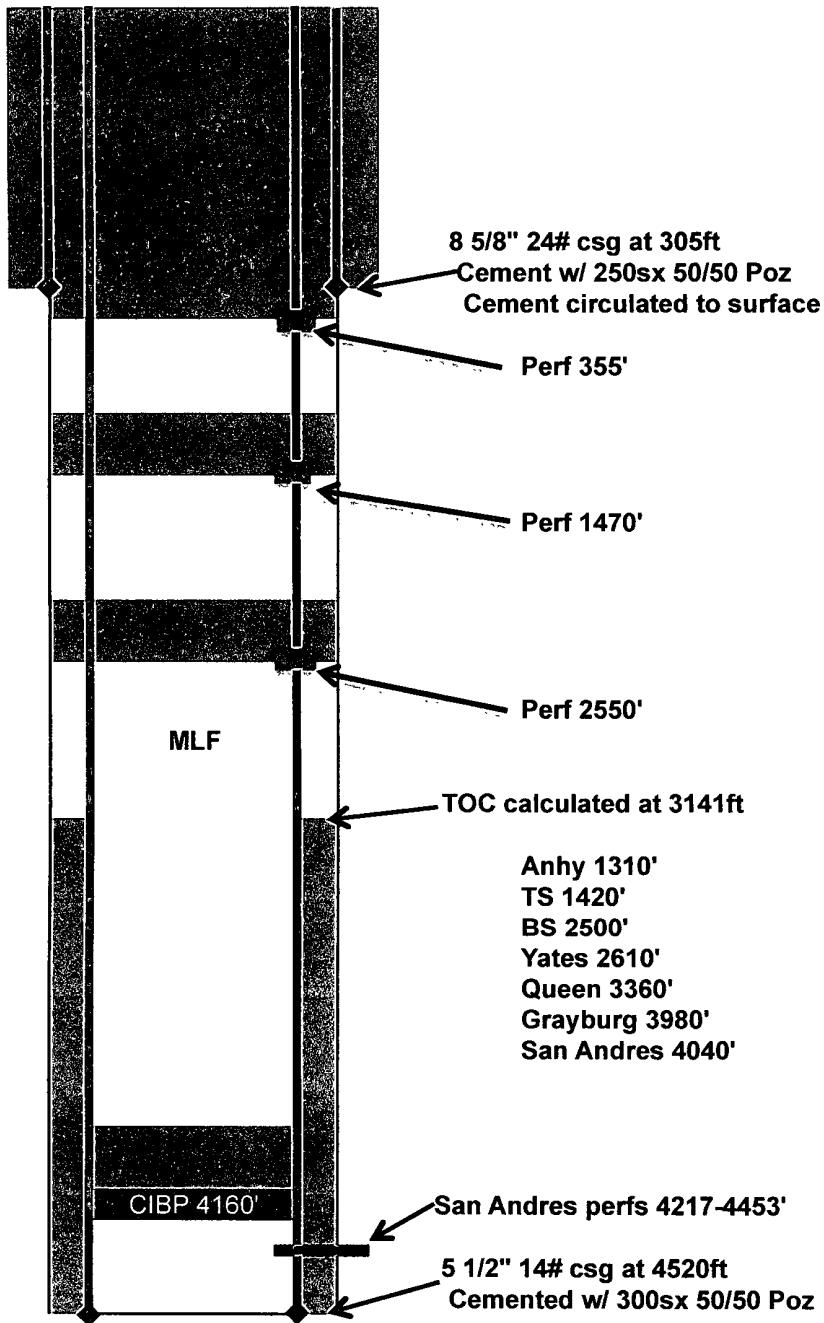
The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert B. Pollen, Sr. TITLE President DATE 05/31/12
Type or print name Robert B. Pollen, Sr. E-mail address: Bob@vproprating.com PHONE: 512-327-8776
For State Use Only
APPROVED BY: Mary Brown TITLE Compliance Officer DATE 6/6/2012
Conditions of Approval (if any):

JUN 07 2012 Chm

VPR Operating, L.L.C.
Malmar Unit # 310
API # 30-025-00518
After PA

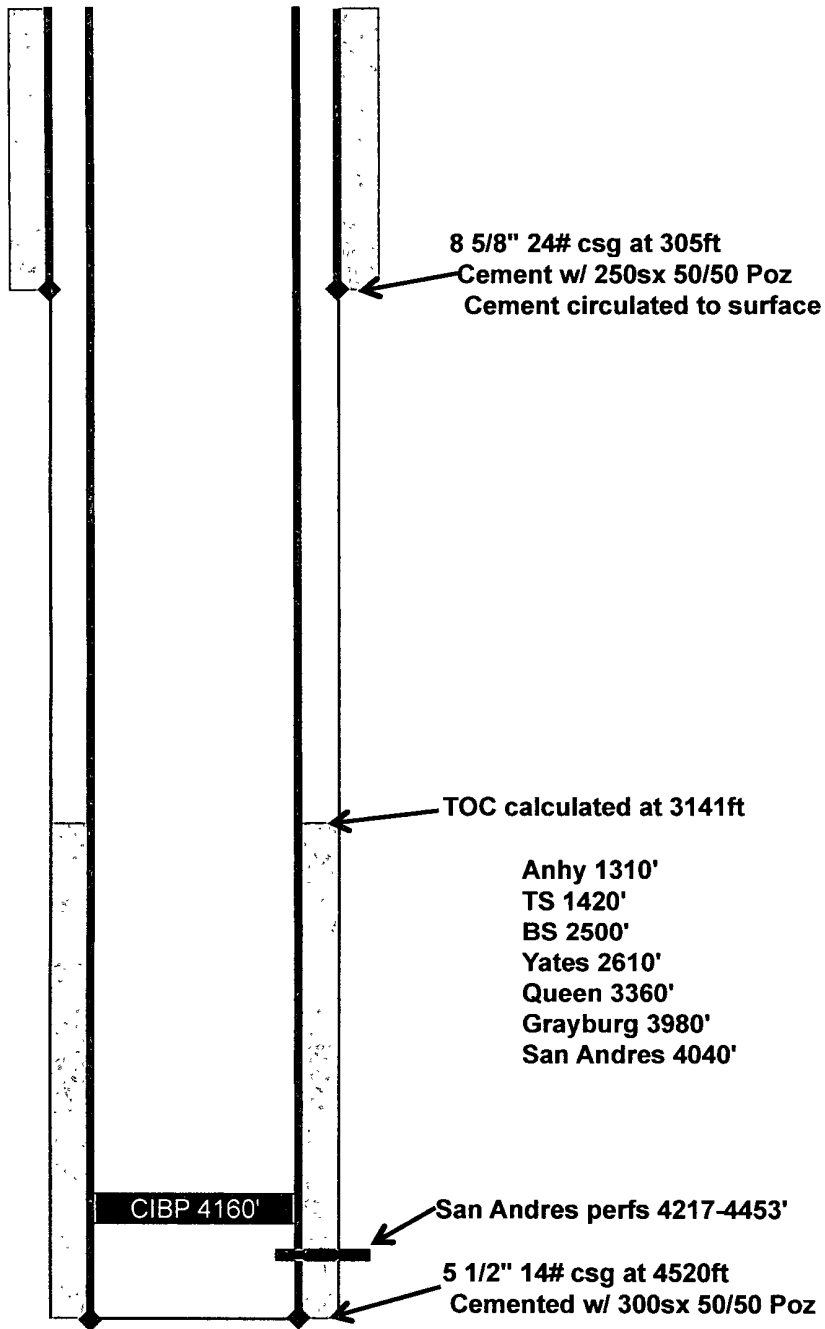


BEP

Drawing not to scale

www.pwllc.net

VPR Operating, L.L.C.
Malmar Unit # 310
API # 30-025-00518
Prior to PA



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