

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSCO
JUN 04 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-00521
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator VPR OPERATING, LLC		6. State Oil & Gas Lease No. B2229
3. Address of Operator 1406 CAMP CRAFT ROAD, SUITE 106, AUSTIN, TX 78746		7. Lease Name or Unit Agreement Name Malmar Unit
4. Well Location Unit Letter <u>L</u> :1650 feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>12</u> Township <u>17S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 212
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 266091
		10. Pool name or Wildcat Maljamar, Grayburg-San-Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCEMENT OF OPERATIONS ☐ P AND A ☐
CASING/CEMENT ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions, include estimated date of completion or recompletion.

8 5/8" 24# csg set at 310' x Cmt w/ 250 sx Class "C" w/ 2% CaCl x Cement circulated to surface
5 1/2" 14# csg set at 4360' x Cmt w/300sx 50/50 Poz x TOC calculated at 2997'
San Andres Perforations 4095-4269' x Cast iron bridge plug set at 4025'
VPR proposes to plug and abandon as follows
Run open ended tubing x tag CIBP at 4025' x Spot 25sx cement plug x WOC and tag plug
Displace well with gelled brine
Perforate 2446' x Squeeze w/ 35sx cmt x WOC and tag plug at or above 2346' (Base of Salt Plug)
Perforate 1285' x Squeeze w/ 35sx cmt x WOC and tag plug at or above 1185' (Top of Salt Plug)
Perforate 360' x Establish circulate 8 5/8" x 5 1/2" annulus x Circulate cement to surface via 5 1/2" casing
Leave well full of cement x Cut off well head and install PA marker
Clean and level location for inspection and release
Enclosures; Before and after well diagrams, C144 CLEZ

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

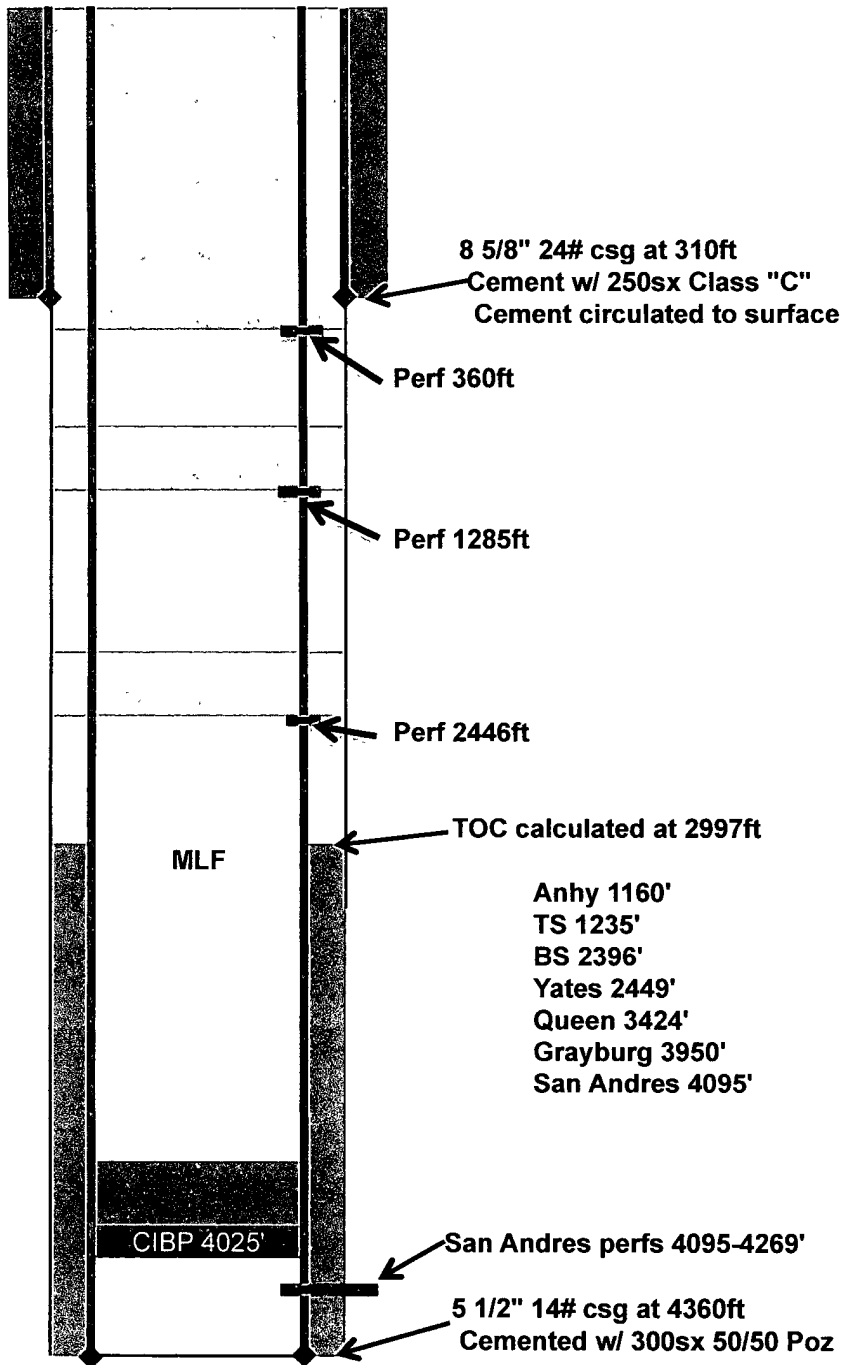
SIGNATURE Robert B. Pollen, Sr. TITLE President DATE 05/31/12

Type or print name Robert B. Pollen, Sr. E-mail address: Bob@vproperating.com PHONE: 512-327-8716
For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 6/6/2012
Conditions of Approval (if any):

JUN 07 2012 chm

VPR Operating, L.L.C.
Malmar Unit # 212
API # 30-025-00521
After PA

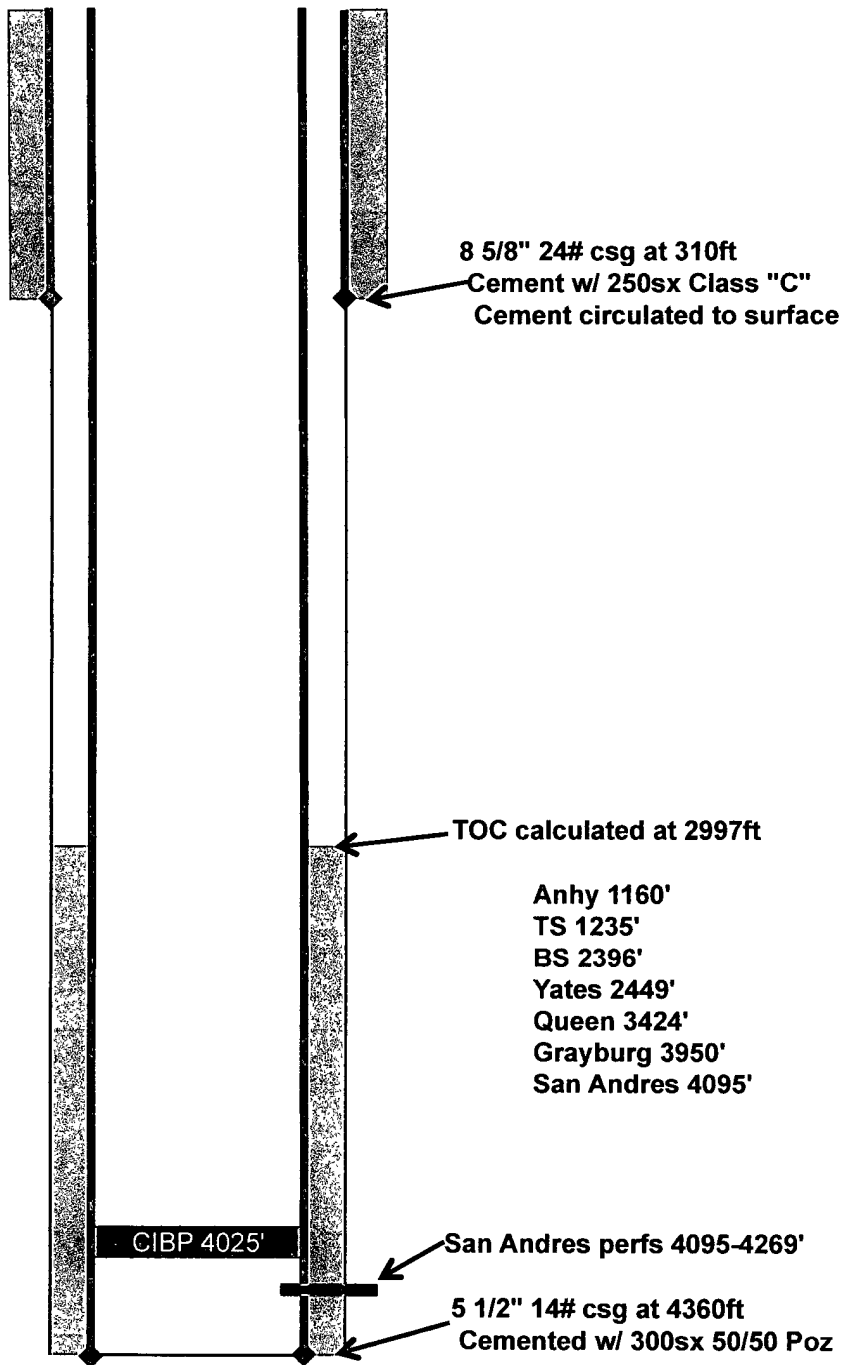


BEP

Drawing not to scale

www.pwllc.net

VPR Operating, L.L.C.
Malmar Unit # 212
API # 30-025-00521
Prior to PA



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