

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
JUN 05 2012
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01849
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2793
7. Lease Name or Unit Agreement Name West Ranger Unit
8. Well Number 6
9. OGRID Number 212929
10. Pool name or Wildcat SWD, Perm
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator EverQuest Energy Corporation

3. Address of Operator
10 Desta Drive, Suite 300-East, Midland, Texas 79705

4. Well Location

Unit Letter N:1978 feet from the West line and 660 feet from the South line

Section 23

Township 12S

Range 34E

NMPM

County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled packer and tubing. Located hole in tubing at ~5000' while POOH. Redressed packer/on-off tool and re-ran PC tubing while hydrotesting above the slips to 6000 psi-located one other small pinhole sized leak. Reset packer at 10130' (top perf at 12228'). Fill annulus and pressure test to 500 psi-okay. Disengage on-off tool and circulate packer fluid w/ oxygen scavenger. Engage on-off tool, ND BOP, NU WH, Release WSU, pressure test annulus to 330 psi while monitoring on recorder chart. Maxey Brown personally witnessed the test and signed the accompanying chart as proof of his presence. Re-start injection operations on the morning of May 31, 2012.

WELL RECORDS SHOW T. PERF @ 10,228' mab.

Spud Date: 5-29-12

Rig Release Date: 5-30-2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Duffey

TITLE: President

DATE: 6-4-12

Type or print name: Terry Duffey

E-mail address: _____ PHONE: 432-686-9790

For State Use Only

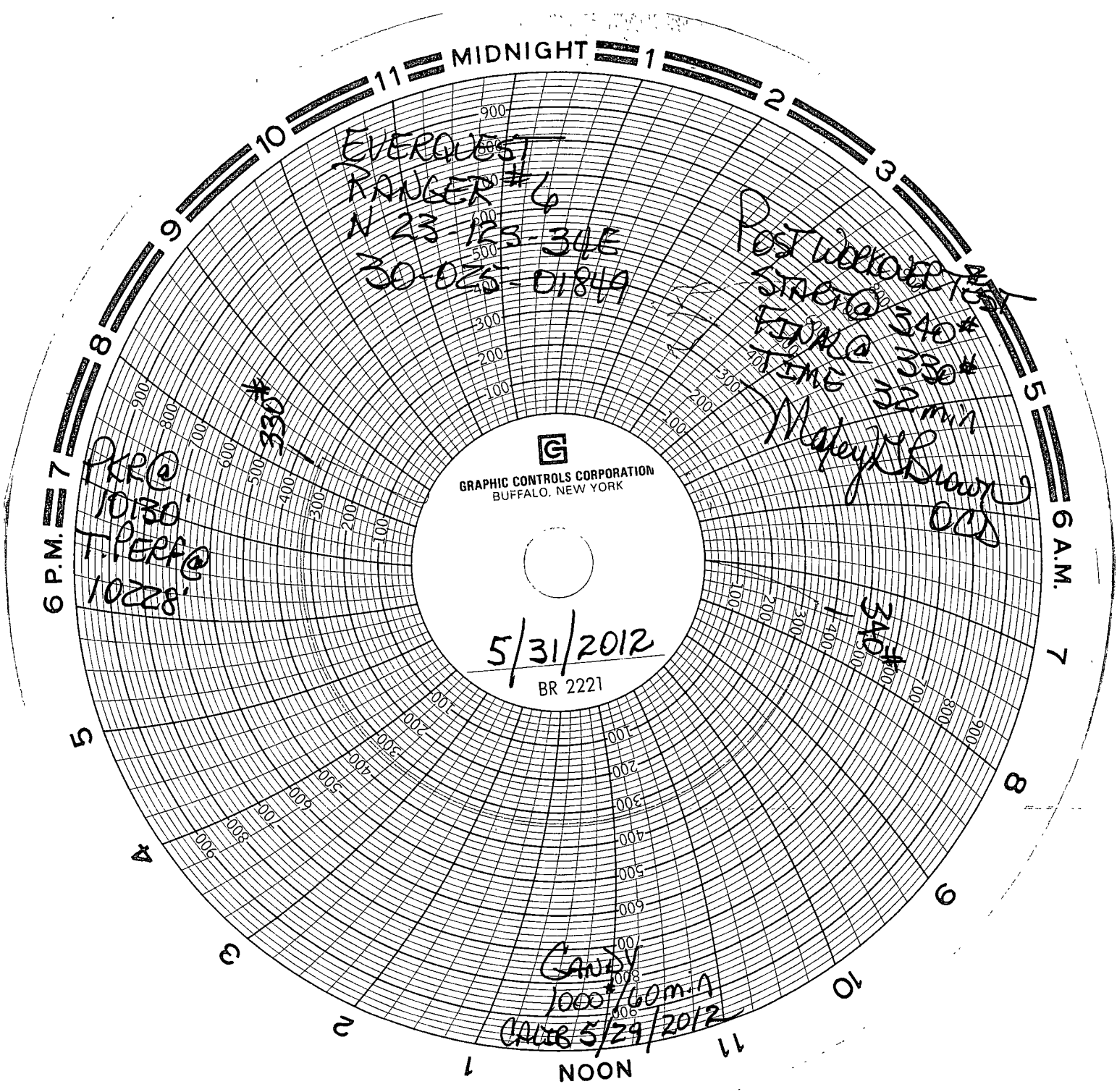
APPROVED BY: Maxey Brown

TITLE: Compliance Officer DATE: 6/6/2012

Conditions of Approval (if any)

JUN 07 2012

dm



EVERQUEST
RANGER #6
N 23 123-34E
30-025-01849

POST WORKOVER
START @ 340*
FINISH @ 340*
TIME 32 min
Mayer/Brown
OCD

PKR @
10:30
T. PER @
10:28

G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5/31/2012
BR 2221

CANDY
1000/60m-A
CANDY 5/29/2012