

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis
Santa Fe, NM 87505WELL API NO.
30-025-24361

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES
UNIT

8. Well Number 35

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ INJECTOR ☒2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G : 2630 feet from the NORTH line and 1330 feet from the EAST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: CASING REPAIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-09-12: MIRU. 5-10-12: REL PKR. DISPL W/10# BW. LATCH BACK ON TO PKR. REL PKR.MOVE IN 2 3/8" WS. EOT @ 1313. 5-11-12: SET RBP @ 4050. PULL PKR TO 4042.REL PKR. TEST CSG FROM RBP TO SURF. TIH W/81 JTS 2 3/8" WS TO 2562. DUMP 2 SX SAND ON RBP. 5-12-12: TIH W/LOGGING TOOLS.RUN TEMP LOG 1000 TO SURF. 5-14-12: PU BHA TO 1057. SET RBP @ 1211. DUMP 2 SX SAND ON RBP. TOP OF SAND @ 1195. 5-15-12: SET PKR @ 700 FR SURF. REL PKR. CIRC 65 BBLS CMT TO SURF UP BRADEN HEAD ANNULUS. CMT SQZ TO 500 PSI. 5-16-12: TAG CMT @ 675. DRILL 675 TO 755. 5-17-12: DRILL 755-810. FELL THRU. CLEAN OUT TO 850. TAG SAND @ 1187. C/O SAND. REL 1ST RBP @ 1208. TAG SAND @ 4038. C/O TO 4050. 5-18-12: REL RBP. LEFT DRILL BIT HANGING @ 4040. 5-21-12: C/O 4067-4690. 5-23-12: PKR SET @ 4050. CIRC 70 BBLS PKR FLUID W/FW. CHART WELL FOR NMOC. NMOC COULD NOT BE PRESENT. MAXEY BROWN GAVE VERBAL APPROVAL FOR TEST. TEST CSG TO 345 PSI. GAINED 12 PSI IN 33 MINS. NO LEAKS. PUT WELL ON INJECTION. RIG DOWN. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 06-01-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

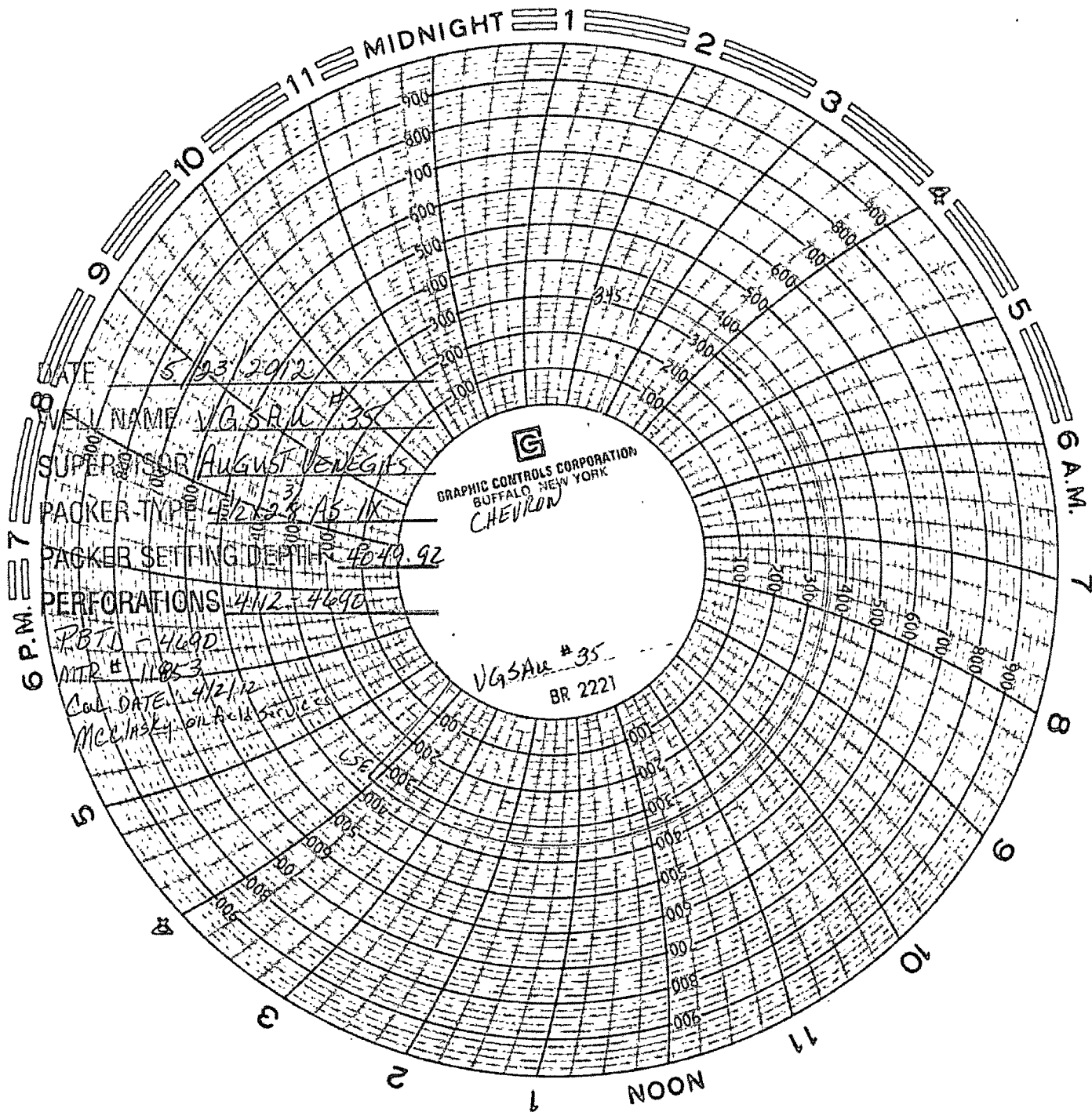
Compliance Officer

DATE 06-06-2012

Conditions of Approval (if any):

JUN 07 2012

P. Chen



DATE 5/23/2012
WELL NAME VGS Au #35
SUPERVISOR AUGUST VENEGITS
PACKER TYPE 4 1/2 x 2 3/8 AS-1K
PACKER SETTING DEPTH 4649.92
PERFORATIONS 4N2-4690
P.B.T.D. - 4690
MTR # 11853
CAL. DATE 4/21/12
McCluskey Oil Field Services

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHEVRON

VGS Au #35
BR 2221