

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36479
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1894
7. Lease Name or Unit Agreement Name Cash BND State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Dry Hole <96838>

SUNDRY NOTES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 31 Township 10S Range 34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4234' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plugback and recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/14/12 - MIRU. NU BOP. Loaded casing with 2 bbls fresh water and tested to 500 psi, tested good for 10 min. Released packer.
2/15/12 - Made 3.62" GR down to 12,020'. Set a CIBP at 11,990'. Made 2 runs with dump bailer to put 35' cement on top. Set a 2nd CIBP at 11,700' and made 2 more bailer runs to put 35' cement on top. Loaded hole with 81 bbls fresh water. Tested casing to 500 psi for 15 min, held good. Perforated Permo Penn 10,028'-10,034' (12).
2/16/12 - Circulated clean with 200 bbls 3% KCL.
2/19/12 - Spotted 1 bbl across perms. Set packer at 9928'. Put 1000 psi on casing. Pressured up on tubing to 5500 psi. Bled down to 2000 psi in 2 min. Could not break. Re-spotted 1 bbl acid. Pressured up to 5000 psi. Pumped 26 bbls acid and 9 bbls KCL behind. Set packer and pressured up to 1000 psi on casing. Pumped 0.8 BPM at 5000 psi. Tubing and casing equalized. Circulated hole clean with 70 bbls 3% KCL. All acid out of the well. Well still circulated up casing at same pressure.
2/20/12 - Released packer.
2/21/12 - Tubing tested good. Spotted 3 bbls acid across perms. Put 2000 psi on casing and acidized with 1000g 15% NEFE HCL acid.
2/23/12 - ND BOP. AS1-X packer with 1.871" profile and 2-3/8" 4.7# N-80 tubing at 9928'. NOTE: NOI to plug and abandon to follow.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE June 4, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

DATE JUN 07 2012

Conditions of Approval (if any):

JUN 07 2012