Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1, 2011									
District I 1625 N French Dr , Hobbs, NM 88240					Energy, Minerals and Natural Resources						1. WELL API NO.				igust (1, 2011				
District II 811 S First St., Artesia, NM 88210  HOBS OCD Oil Conservation Divisi								sio	n		2. Type of Le	2000	30-02	5-40	388				
1000 Rio Brazos Rd , Aztec, NM 87410						122	20 South St						Z. Type of L.		☐ FEE		FED/IND	AN	
District IV 1220 S St Francis Dr , Santa Fe, NM 875 MAY 2 9 2012 Santa Fe, NM 87505										3. State Oil &	& Gas	Lease No	)		,				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Name or Unit Agreement Name										
								5. Lease Nam		nit Agree									
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6 Well Number										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)								1H											
7. Type of Completion									R □ OTHER										
8 Name of Opera	ator		OTTIO VEIL		CEI EI	1110		<u>-                                    </u>					9. OGRID						
COG Opera 10 Address of O		<u>_C</u>										_	229137						
2208 W. M	ain Stre																		
Artesia, N			Contra	L Tr.			D	Lat			Feet from t	ha	Scharb; Bone Spring  N/S Line   Feet from the   E/W Line   County						
12.Location Surface:	Unit Ltr	$\dashv$	Section 2		ownship 9S	p	Range 34E	Lot		+	460	.ne					ast	County	
BH:	P		2		9S		34E			_	· · · ·	اعد خا			477 Ea			Lea	
13. Date Spudded		ate T				te Rig	Released	<u> </u>				- 6	L //			1 -	evations (DF		
3/14/12		4	1/9/12		4/11/12					20	Waa Direat		5/8/12	)			r, GR, etc.) 3969' GR		
18. Total Measur	14940	)'			19. Plug Back Measured Depth 14930'				20.	was Direct	Y	· · · · · · · · · · · · · · · · · · ·			e Electric and Other Logs Run DSN, DLL				
22. Producing Int 10838-1490				n - Top	, Botto	m, Na	me												
23					C	CAS	ING REC	ORI	D (Re	pc	rt all st	ring				•			
CASING SI			WEIGHT I						]		LE SIZE		CEMENTING RECORD				AMOUNT PULLED 0		
13 3/8" 9 5/8"			54.5 <sup>±</sup>		1900' 3567'				17 1/2" 12 1/4"				1450 sx 1000 sx			1		0	
5 1/2"			17#		-	14940'			7 7/8"		2000 sx					0			
24		,			LINER RECORD			25.			TUBING RECOR			ODE	`				
SIZE	ТОР			ВОТТОМ			SACKS CEM	ENT	SCREEN			SIZE		DEPTH SET			ER SET		
											2 7/8"		1215	5'		1200'			
26. Perforation	record (	nterv	al size and	numhe	er)				27 4	CI	тоно п	ED.	ACTURE, CE	MEN	T SOL	EEZ	E ETC		
20. Terioration	i iccora (i				ŕ						NTERVAL		AMOUNT A						
		10	0838-149	01' (3	96)		10838-14901'			,	Acdz w/65280 gal 7 1/2%; Frac w/3425960# sand & 2931980 gal fluid								
															٠٠٠ ٠٠٠			•	
	<del>-</del>							DD			CLONI								
28 Date First Produc	tion		Pro	luction	Metho	d (Flo	wıng, gas lıft, p				TION  type pump	)	Well Statu	(Pro	d or Shu	t-1n}	•		
	5/12			auction	. TVICUIO	u (1 10	Flowin		8 5120	<i>a</i> ,,,,	iype pump,	,	Wen statu	7770		oduc	ing		
Date of Test 5/21/12	Hour	s Test 24		Choke 42	Size 2/64"		Prod'n For Test Period		Oil - I	Bbl <b>8</b> 6	54	Gas	- MCF 515	W	ater - Bbl 722		Gas - C	Dil Ratio	
Flow Tubing	Casır	g Pre	essure	Calcula Hour R	ated 24	- ,	Oil - Bbl		G	as -	MCF	,	Water - Bbl.		Oil Gr	avity ·	- API - (Cor	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																			
Sold Adam Olguin																			
31. List Attachmo Deviation		Dire	ectional S	urvey	, Logs	S													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33 If an on-site b	ourial was	used	at the well	report	the exa	et loc		site bu	rial										
I hereby certi	fy that t	he ir	nformatio	n shov	wn on			forn	is tru	ie a	nd compi	lete	Longitude to the best of	of my	knowle	dge		D 1927 1983	
Signature Name: Stormi Davis Title Regulatory Analyst Date: 5/24/12																			
E-mail Address: sdavis@concho.com																			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sor	utheasterr	New Mexico	Northwestern New Mexico			
T. Anhy	• • • •	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	1965'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	3301'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	3468'	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	3940'	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	4738'	T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos_	T. McCracken	
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry		T. Rustler	1892'	T. Dakota		
T.Tubb		T. Delaware Sand	6965'	T. Morrison		
T. Drinkard		T. Bone Springs	7950'	T.Todilto_		
T. Abo		T.	1	T. Entrada		
T. Wolfcamp		T		T. Wingate		
T. Penn		T.		T. Chinle		
T. Cisco (Bough C)		T.		T. Permian		
					OIL OR GAS	

			SANDS OR Z	
No. 1, from	to		to	
		No. 4, from		
•		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
,	LITHOLOGY RE	CORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,						
	i						