

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION
JUN 07 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30967
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No. B-1722-1
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>895</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County		8. Well Number <u>49</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: EXTEND TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on June 7th, 2012, Chevron U.S.A. requests a 2 year TA extension for the subject well. The well has future utility as a Yates well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 6-7-12

Type or print name Edgar Accero

E-mail address: eadx@chevron.com

PHONE: 432-687-7343

For State Use Only

APPROVED BY:

TITLE

STATE ENGINEER

DATE 6-7-2012

Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Created: 7/10/2003 **By:** SMG
Updated: 11/17/2010 **By:** BBMK
Updated: 1/9/2008 **By:** Cayce
Lease: Vacuum Glorieta West Unit
Surface Location: 990' FSL & 895' FWL
Bottomhole Location: Lea **St:** NM
County: Temp. Abandoned 6/16/97
Current Status: Buckeye, New Mexico
Directions to Wellsite:

Well No.: 49
Unit Ltr: M
Unit Ltr: B-1722-1
St Lease: 3990' GR
Elevation:
Sec: 30
API: 30-025-30967
Field: Vacuum Glorieta
TSHP/Range: 17S-35E

Surface Csg.
 Size: 11 3/4"
 Wt., Gr.: 42# H-40
 Set @: 1550'
 Sxs cmt: 1200
 Circ: Yes, 175 sxs
 TOC: Surface
 Hole Size: 15"

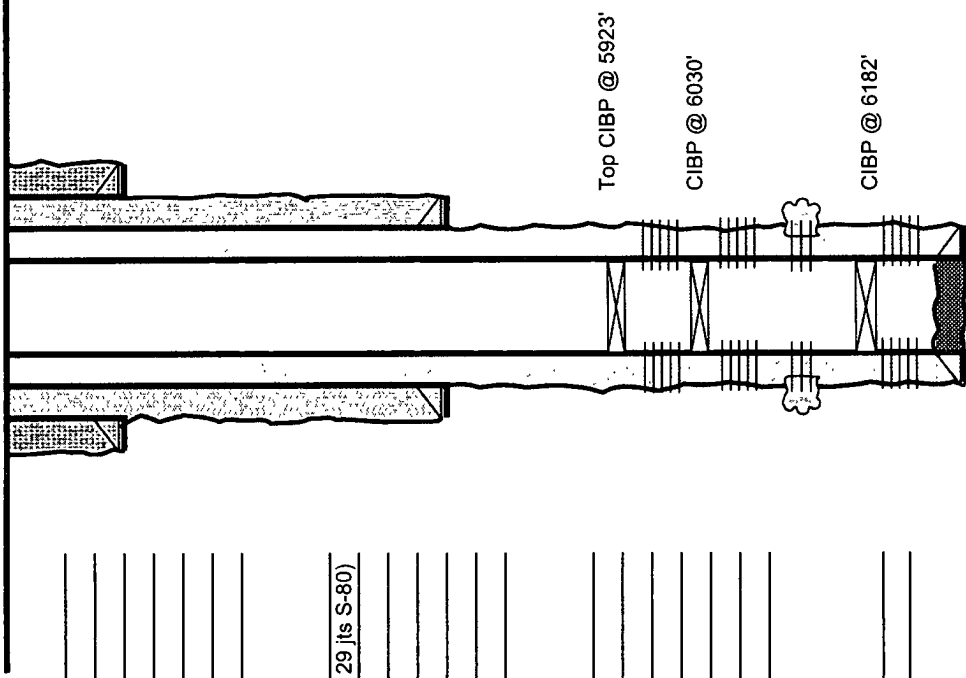
Intermediate Csg.
 Size: 8 5/8"
 Wt., Gr.: 32# (41 lbs K-55 & 29 lbs S-80)
 Set @: 3000'
 Sxs Cmt: 850
 Circ: Yes, 150 sxs
 TOC: Surface?
 Hole Size: 11"

Production Csg.
 Size: 5 1/2"
 Wt., Gr.: 15.5# K-55
 Set @: 6320'
 Sxs Cmt: 1200
 Circ: Yes, 125 sxs
 TOC: Surface?
 Hole Size: 7 7/8"

 DV Tool @ 5009'

PBTD: 5923'
TD: 6320'

Perforations: 5968'-6020', 4 JSPF 68 holes
 Glorieta



History
 1/19/91 Ini Comp: Perf 2 ispf 6257-60, 67-70, 73-77, 83-86, pkr @ 6134, Acidize 2000 gls 15% NEFE & ball sealers, RBP @ 6245, Perf 2 ispf 6189-92, 6199-6203, 13-17, 22-25, pkr @ 6036, Acidize 2000 gls 15% NEFE & ball sealers
 1/19/91 Comp: CIBP @ 6182, Perf 2 ispf 6130-48, 52-58, 63-66, 68-73, pkr @ 5970, Acidize 2000 gls 15% NEFE & ball sealers, job balled out
 3/9/91 Comp: CIBP @ 6115, Perf 2 ispf 6036-45, 58-67, 80-88, pkr @ 5863, Acidize 4000 gls 15% NEFE & rock salt, no block action, D/O CIBP @ 6115, SQZ perfs @ 6036-6173 w/ 250 sx cm, CO to 6078, Re-perf 2 ispf 6036-45, 58-68, pkr @ 5906, Acidize 2700 gls 15% NEFE, pkr @ 5994, Acidize 4000 gls 15% NEFE & rock salt, no block action
 5/2/91 Comp: CIBP @ 6030, Perf 4 ispf 5968-74, 79, 88-90, 98, 6004-08, 17-20, pkr @ 5870, Acidize 3000 gls 15% NEFE & rock salt
 8/6/92 IA: CIBP set at 5923 (inferred from later OCD docs)
 OCD records show CIBP @ 5923 & tests to 550# on 8/6/92, 4/4/97, 6/20/02, 3/19/07, 4/18/07

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JUN 07 2012

HOBBSSOOD

TD: 6320'