

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED
JUN 07 2012
HOBBS

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
		10. Pool name or Wildcat Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending May 31, 2012 Pursuant to Workover C-103 for Linam AGI #1

This is the first monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has been an initial period of adjustment of the temperature of the diesel in the annular space after the workover completed in the first week of May and for about 15 days after restarting of the well on May 10, 2012. The data clearly show the effect of the changing temperature and pressure in the annulus and clearly demonstrate that the workover successfully eliminated all connection between the tubing and the annular space. Now that the pressure and temperature have stabilized, DCP will bleed additional diesel from the annular space to bring down the pressure on the backside to about 150 psig to protect the casing section above the packer. In addition, DCP has modified operational procedures to maintain the pressure and temperature conditions in the well to minimize the opportunity for corrosion in the tubing. The effect of this will be noted in next month's report and by then the pressure differential between the tubing and annulus should increase and remain relatively stable at about 1250 psig (with about 150 psig on the backside and 1400 psig TAG injection pressure. After this stabilization has occurred we will calculate and report averages for TAG injection pressure, temperature and casing annulus pressure.

See attached graphs and excel spreadsheet for raw data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

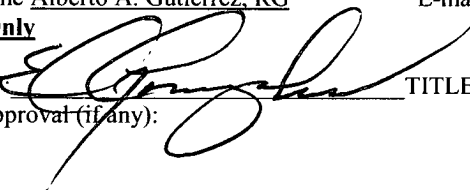
SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 05/05/2012

Type or print name Alberto A. Gutierrez, RG

E-mail address: aag@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY  TITLE STATEMENT DATE 6-7-2012

Conditions of Approval (if any):



DCP Midstream
1625 West Marland
Hobbs, NM 88240
O: (575) 397-5597
F: (575) 397-5598

Electronic MAIL:

June 5, 2012

Mr. Elidio Gonzales
District Supervisor
New Mexico Oil Conservation Division
Hobbs Office- District 1
1625 North French Drive
Hobbs, NM 88240

Re: Filing monthly C-103 report, Linam AGI #1

Dear Mr. Gonzales,

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5597 or via email at KDJamerson@dcpmidstream.com.

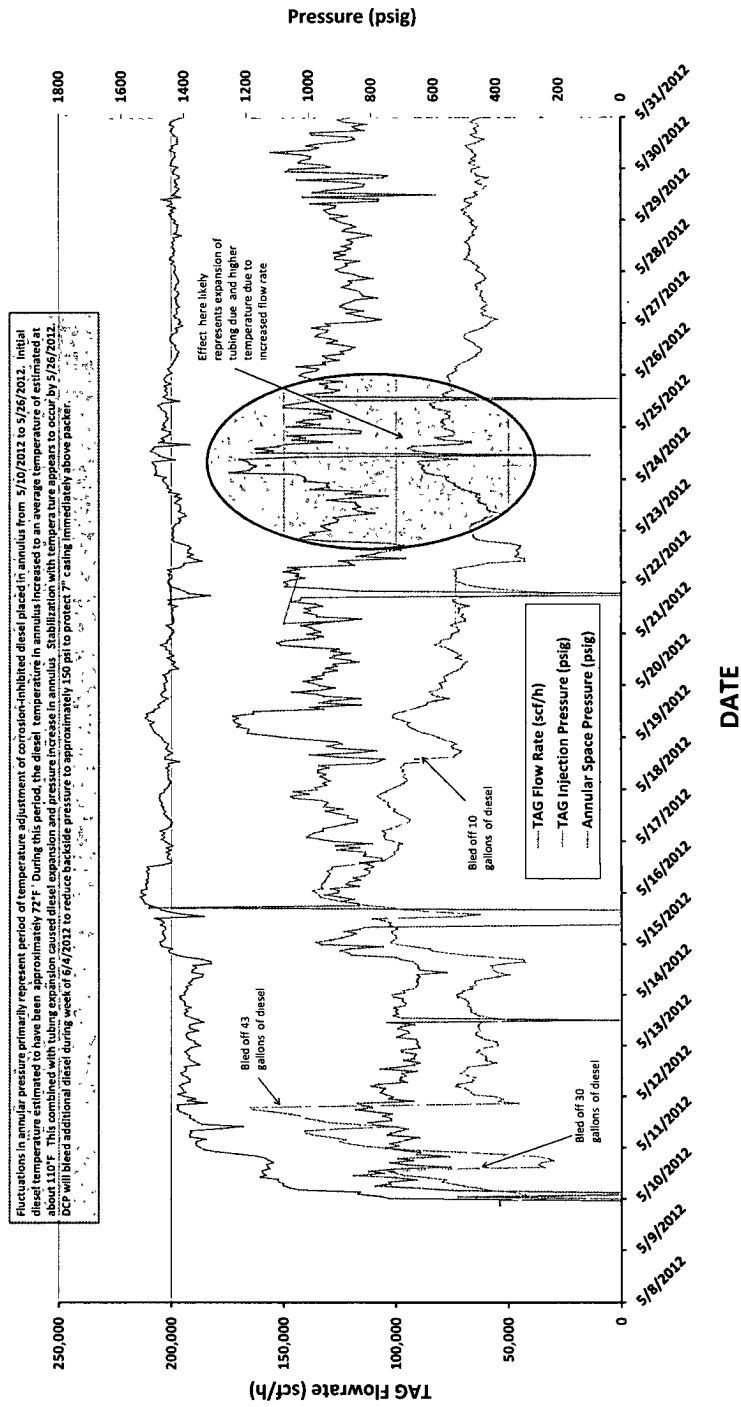
Sincerely,

A handwritten signature in cursive script that reads "Kelly Jamerson".

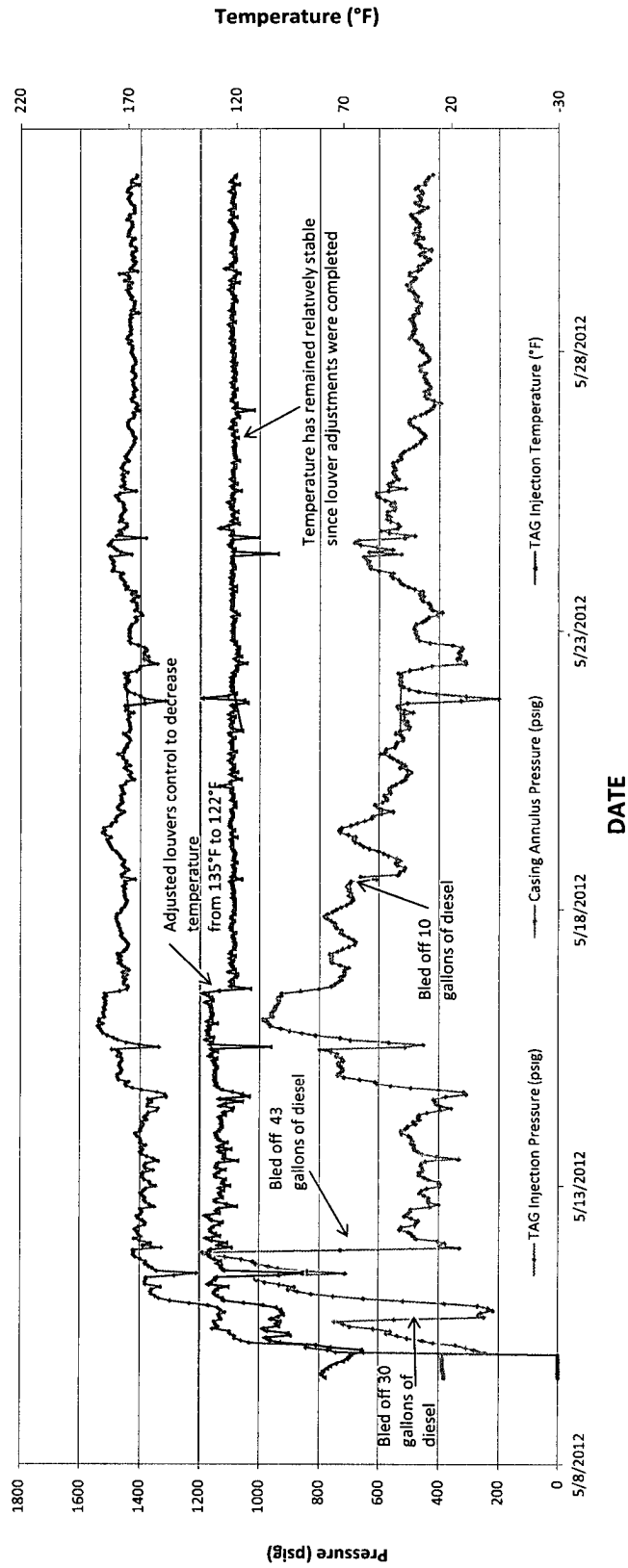
Kelly Jamerson
Project Engineering Manager

Cc: Will Jones, New Mexico OCD
Steve Boatenhamer, DCPM- Hobbs
Mike Betz, DCPM – Hobbs
John Cook, DCPM- Midland
Paul Tourangeau, DCPM – Denver
Dave Ledonne, DCPM – Midland
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM - Denver
Alberto Gutierrez, Geolex - Albuquerque

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 5/10/2012 to 5/31/2012



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