/Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INT	FRIOR		FURM APPROVED OMB NO 1004-0135			
10	BUREAU OF LAND MANAGE	MENT		5 Lease Serial No NMNM12412	July 31, 2010		
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Her form 2160-3 (ABD) for such proposals						
abandoned w	rell. Use form 3160-3 (APD) i	305	6. If Indian, Allottee or Tribe Name				
OUDDAY IN T			16 CCD	7 If Unit or CA/Agre	ement, Name and/or No		
SUBMIT IN TI	RIPLICATE - Other instructio	ns on reverse side.	, s'				
! Type of Well Gas Well (Other /	MAY &	B 1 2012	8. Well Name and No LUSK 26 FED CO	OM 1 1		
2 Name of Operator EOG RESOURCES, INC.	Contact ST E-Mail: stan_wagner@	AN WAGNER Deogresources.com		9. API Well No 30-025-35600			
3a Address P O. BOX 2267 MIDLAND, TX 79702		10. Field and Pool, or Exploratory LUSK Morrow E -					
4 Location of Well (Footage, Sec		11. County or Parish, and State					
Sec 26 T19S R32E NESE 1	LEA COUNTY, NM						
	V						
12. CHECK AP	PROPRIATE BOX(ES) TO IN	NDICATE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize .	Deepen Produ		ion (Start/Resume)	☐ Water Shut-Off		
Subsequent Report	☐ Alter Casing	☐ Fracture Treat ☐ Recla			☐ Well Integrity		
_	Casing Repair	□ New Construction	□ Recomp		Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	_	Temporarily Abandon			
	Convert to Injection	Plug Back	_	☐ Water Disposal			
Attach the Bond under which the following completion of the involved	onally or recomplete horizontally, giv work will be performed or provide the red operations—If the operation result Abandonment Notices shall be filed or	ve subsurface locations and measi e Bond No on file with BLM/BIA ts in a multiple completion or reco	ured and true volation A Required su ompletion in a ding reclamation	ertical depths of all perti- bsequent reports shall be new interval, a Form 31 in, have been completed.	nent markers and zones e filed within 30 days 60-4 shall be filed once and the operator has		
. EOG Resources prposes to	plug-back this well as follows:			WITNE	SS		
1 Set CIBP @ 13113'. 2. Bail 4 sx (10') Class H cen 3. Spot 110 sx Class H cen 4. Tag cement at or above 5 Perforate 2nd Bone Spri a If this zone is productive, b. If this zone is non-productive, cement and continue testing	ngs from 9210 - 9228'. place on production. tive, set a CIBP at 9000' and s	ce offached C	'0A	WITNE PLUG E			

cement and continue testing up hole.
6 Perforate 1st Bone Springs from 8936 - 8944'
a. If this zone is productive, place on production.

All work to be completed within 90 days:

14 Thereby certify	that the foregoing is true and correct Electronic Subn F	d by the BLM Well Information System NC., sent to the Hobbs				
Name (Printed/Typed) · STAN WAGNER		Title	Title REGULATORY ANALYST			
Signature	(Electronic Submission)		Date	05/04/2012	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		PETROLE	UM	ENGINEER	MAY 1 6 2012 Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	Lx	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #137268 that would not fit on the form

32. Additional remarks, continued

b. If this zone is non-productive, set a CIBP at 8850' and spot 5 sx Class H cement and continue testing ip hole.
7 Perforate and test Delaware from 5060 - 5080'.