

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

## HOBBS OCD

SOIL CONSERVATION DIVISION  
PO Box 2088

**JUN 08 2012 Santa Fe, NM 87504-2088**

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☐ AMENDED REPORT

RECEIVED  
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	'Pool Code	'Pool Name
30-025-35600	41442	Lusk; Bone Spring, East
'Property Code	'Property Name	'Well Number
28170	LUSK "26" FED. COM	1
'OGRID No.	'Operator Name	'Elevation
7377	EOG RESOURCES INC.	3575



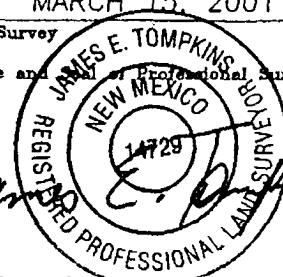
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	26	19	32		1832	SOUTH	660	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
"Dedicated Acres 160	"Joint or Infill	"Consolidation Code		"Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>   Signature Stan Wagner Printed Name Regulatory Specialist Title 6/06/2012 Date
	<p>EOG RESOURCES INC. LUSK FEDERAL COM "26" No. 1</p> <p>660'</p> <p>1832'</p> <p>ELEV. 3810' Y: 593069.9 X: 685750.7 LAT: 32°37'44.41" LONG: 103°43'47.22"</p>	18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i>  MARCH 15, 2001 Date of Survey Signature and Title of Professional Surveyor:   Certificate Number 14729

**Lusk 26 Federal Com 1  
EOG Resources Inc  
30-025-35600  
16 May 2012  
Conditions of Approval**

**SUMMARY OF CURRENT STATUS:**

- 4 string Potash area. Lesser Prairie Chicken stipulations.
- Completed in the Morrow. Atoka previously produced, not commercial
- Top Morrow is 12980' (Petra) 13100' (Operator)
- Top Wolfcamp is 10907'
- Top Bone Springs is 7750'
- **Current producing perforations are at 13213' – 13626'.**

**CURRENT SUNDRY INTENTION:**

- a) To permanently abandon the Morrow interval
- b) To place well on production in the Bone Spring.
  - a. Proposed completion interval is 9210' – 9228'.
  - b. Backup proposed completion interval, if needed, is 8936' – 8944'

**CONDITIONS OF APPROVAL: The following Conditions are applicable.**

**All work is to be completed within 90 days.**

**Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

**Call the BLM Field Office at 575-393-3612 a minimum of 24 hours prior to commencing work.**

**Surface Disturbance:** Not to exceed originally approved pad without prior approval.

1. **Closed Loop System:** Required.
2. **BOPE:** The Operator is responsible to provide BOPE of sufficient rating for proper well control. **3M BOP or larger** to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (**3M** Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
3. **H2S:** H2S monitoring equipment shall be onsite for potential Hydrogen Sulfide.
4. **STEPS:**
  - a. **Step 0.5:** Using electric line or slickline, tag PBTD to confirm access depth for setting CIBP. BLM representative to witness tag. If tag is above 13115' contact BLM. The Operator is responsible to provide plan to clean out to 13115' or deeper if necessary.
  - b. **Step 1 through 4 revised:** Set CIBP at **13113'** (per sundry) to be within 100' above top of perforations. Place a **±500'** cement plug on the CIBP to cover the intervals corresponding to the top Morrow formation, the 5-1/2" shoe, the top of the 3-1/2" liner at 12754', and the squeezed perforations from 12664'-12690' in the Atoka formation. 500' Cement plug(s) to extend from **13113'** up to **12613'** minimum. **Contact BLM to witness the tag of the new PBTD at 12613' or higher.**
  - c. **Step 5**
    - **Step 5a – OK.**
    - **Step 5b revised –** Set the CIBP within 100' of the top of actual perforations. Dump bail 35' or pump 25 sacks of Class H cement on top of the CIBP to abandon the perforations in compliance with BLM standards. BLM to witness the tag of the new PBTD.
  - d. **Step 6a – OK.**
  - e. **Step 6b –** Dump bail 35' or pump 25 sacks of Class H cement on top of the CIBP to abandon the perforations in compliance with BLM standards. BLM to witness the tag of the new PBTD.
  - f. **Step 7 – OK.**
5. **Waste Materials and Fluids:** All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. **Porto-johns and trash containers** will be on-location during fracturing operations or any other crew-intensive operations.

6. **Logging:** A copy of all logs run on the borehole shall be submitted to the BLM office within 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies.
7. **Subsequent Report Sundries:** Subsequent sundries are to be filed detailing all work done. Sundry Notices must contain an original and 3 (three) copies including all attachments. (Please staple the Sundries and Attachments together as individual sets.)
  - **Subsequent sundry:** to be submitted detailing work done, including a current wellbore schematic, is required after the fifth day of production and contain an original and 3 (three) copies including all attachments. (Please staple the Subsequent report and attachments together as individual sets.) BLM now uses updated sundry forms dated March 2012.
  - **Completion Report:** to include a 24 hour well test is required is to be sent within 30 days of completion and contain an original and 3 (three) copies including all attachments. (Please staple the well completion report and attachments together as individual sets.) BLM now uses updated sundry forms dated March 2012.

**NOTE:** Subsequent Report Sundry, Completion Report Sundry and any applicable Notice of Intent (NOI) Sundry may all be submitted at the same time, but shall not be attached to each other. The BLM has issued revised sundry forms dated March 2012.

TMM 5/16/2012