30-025-40611

devon

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260

Hydrogen Sulfide (H_2S) Contingency Plan

This is an open drilling site. H_2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H_2S, including warning signs, wind indicators and H_2S monitor.

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated North then West or East then South on caliche road. Crews should then block entrance to the location from both directions the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. Evacuation should continue if necessary West or South outside of the affected area. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H_2S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H_2S, the first responder(s) must

- **Isolate the area and prevent entry by other persons into the 100 ppm ROE.**
- **Evacuate any public places encompassed by the 100 ppm ROE.**
- **Be equipped with H_2S monitors and air packs in order to control the release.**
- **Use the "buddy system" to ensure no injuries occur during the response**
- **Take precautions to avoid personal injury during this operation.**
- **Contact operator and/or local officials to aid in operation. See list of phone numbers attached.**
- **Have received training in the**
  - **Detection of H_2S, and**
  - **Measures for protection against the gas,**
  - **Equipment used for protection and emergency response.**

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO_2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H_2S and SO_2

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H_2S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO_2	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H_2S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H_2S)

2. The proper use and maintenance of personal protective equipment and life support systems.

3. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.

4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H_2S metal components. If high tensile tubular are to be used, personnel will be trained in their special maintenance requirements.

2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.

3. The contents and requirements of the H_2S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H_2S zone (within 3 days or 500 feet) and weekly H_2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H_2S Drilling Operations Plan and the Public Protection Plan.

II. HYDROGEN SULFIDE TRAINING

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H_2S.

1. **Well Control Equipment**

   A. Flare line

   B. Choke manifold

   C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit

   D. Auxiliary equipment may include if applicable: annular preventer and rotating head.

2. **Protective equipment for essential personnel:**

   A. 30-minute SCBA units located in the doghouse and at briefing areas, as indicated on well site diagram. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

3. **H_2S detection and monitoring equipment:**

   A. Portable H_2S monitors positioned on location for best coverage and response. These unites have warning lights and audible sirens when H_2S levels of 20 PPM are reached. These units are usually capable of detecting SO_2, which is a byproduct of burning H_2S.

4. **Visual warning systems:**

   A. Wind direction indicators as shown on well site diagram

   B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate..

5. **Mud program:**

   A. The mud program has been designed to minimize the volume of H_2S circulated to surface. Proper mud weight, safe drilling practices and the use of H_2S scavengers will minimize hazards when penetrating H_2S bearing zones.

6. **Metallurgy:**

   A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H_2S trim.

   B. All elastomers used for packing and seals shall be H_2S trim.

7. **Communication:**

   A. Radio communications in company vehicles including cellular telephones and 2-way radio

   B. Land line (telephone) communications at Office

8. **Well testing:**

   A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H_2S environment will use the closed chamber method of testing.

   B. There will be no drill stem testing.

Devon Energy Corp. Company Call List

Artesia (575)	Cellular	Office	Home
Foreman – Robert Bell	748-7448	748-0178	746-2991
Asst. Foreman –Tommy Polly	748-5290	748-0165	748-2846
Don Mayberry	748-5235	748-0164	746-4945
Montral Walker	390-5182	748-0193	936-414-6246
Engineer – Marcos Ortiz	(405) 317-0666	(405) 552-8152	(405) 381-4350

Agency Call List

Lea County (575)

Hobbs

State Police	392-5588
City Police	397-9265
Sheriff's Office	393-2515
Ambulance	911
Fire Department	397-9308
LEPC (Local Emergency Planning Committee)	393-2870
NMOCD	393-6161
US Bureau of Land Management	393-3612

Eddy County (575)

Carlsbad

State Police	885-3137
City Police	885-2111
Sheriff's Office	887-7551
Ambulance	911
Fire Department	885-2111
LEPC (Local Emergency Planning Committee)	887-3798
US Bureau of Land Management	887-6544
New Mexico Emergency Response Commission (Santa Fe)	(505)476-9600
24 HR	(505) 827-9126
National Emergency Response Center (Washington, DC)	(800) 424-8802

Emergency Services

Boots & Coots IWC	1-800-256-9688 or (281) 931-8884
Cudd Pressure Control	(915) 699-0139 or (915) 563-3356
Halliburton	(575) 746-2757
B. J. Services	(575) 746-3569

Give GPS position:

Flight For Life - Lubbock, TX	(806) 743-9911
Aerocare - Lubbock, TX	(806) 747-8923
Med Flight Air Amb - Albuquerque, NM	(575) 842-4433
Lifeguard Air Med Svc. Albuquerque, NM	(575) 272-3115

Prepared in conjunction with
Wade Rohloff

Graphic Safety LLC
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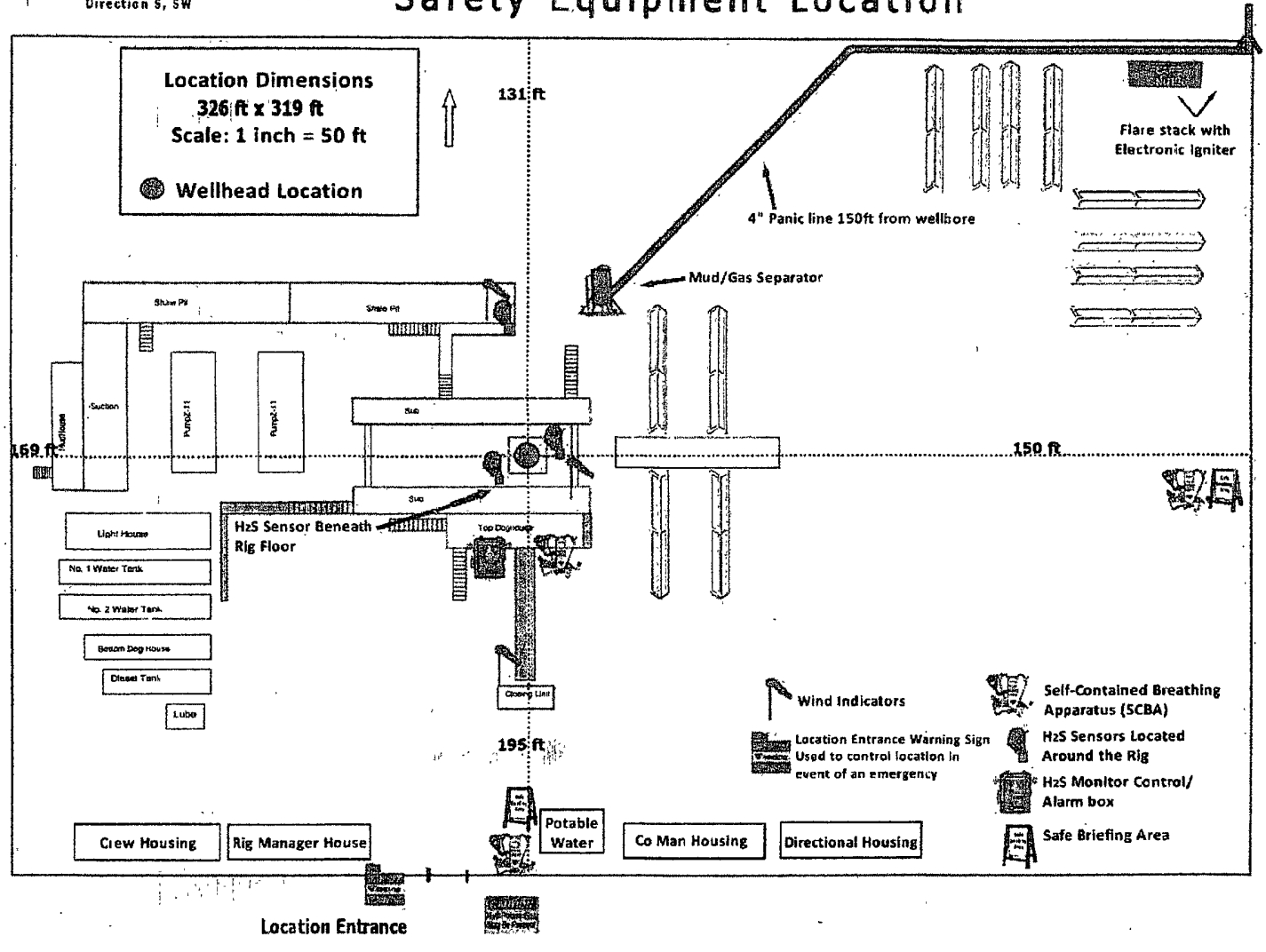
Safety is an Art
PO Box 2734 • Hobbs NM 88240
575.631.9561 • Fax 866.352.2183

Devon Energy - 1 Well Pad
Rig Location Layout
Safety Equipment Location



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Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

June 5, 2012

To Whom It May Concern:

Mr. Barry Hunt is contracted by Devon Energy, L.P. to sign as their agent for APDs and Right of Ways in the state of New Mexico.

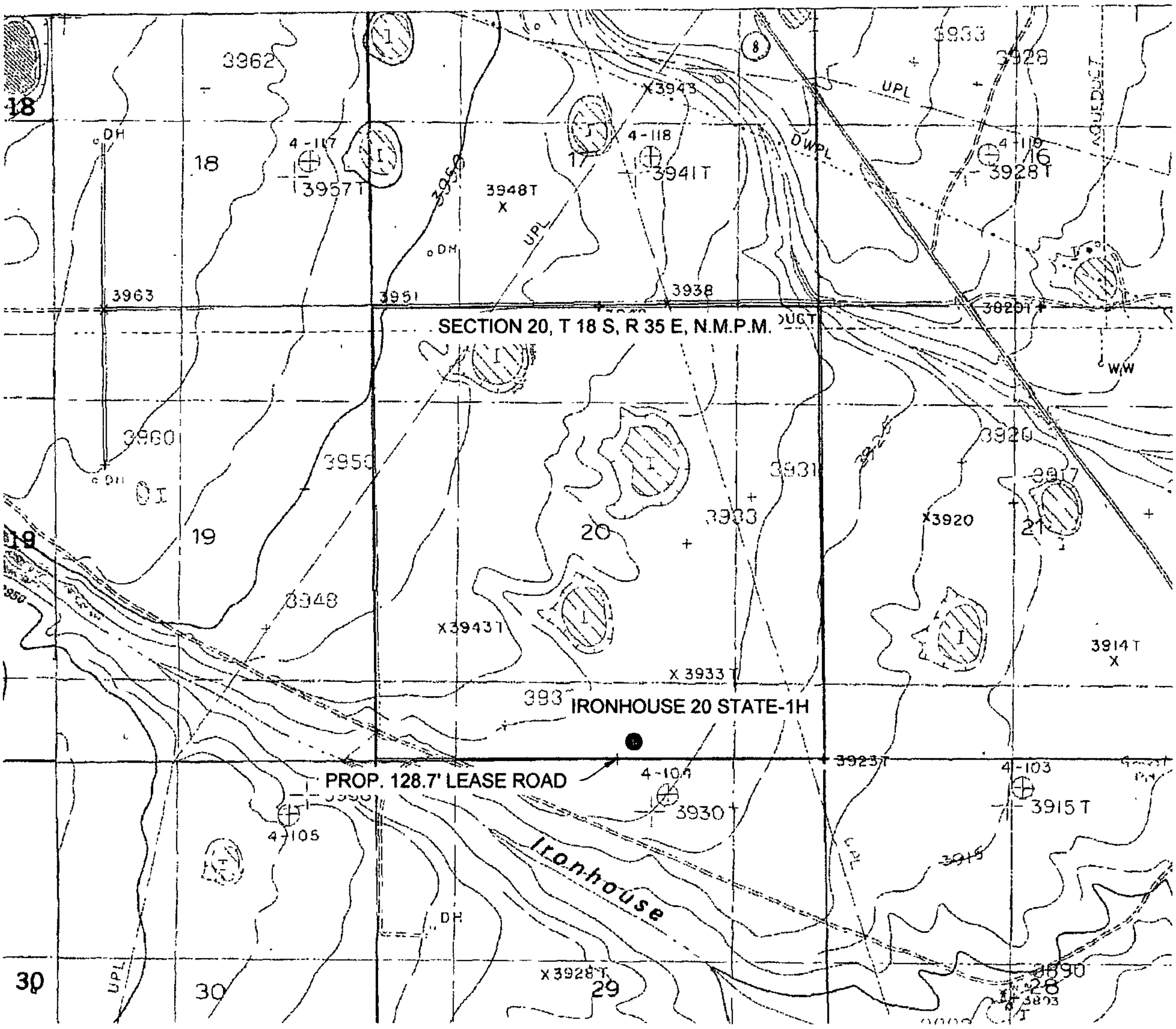
If you have any questions, please contact me at my office at (405) 228-8379.

Sincerely,

Victoria Sanchez

Supervisor, Regulatory Compliance
Mid-Continent Division
Devon Energy, L.P.

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SECTION 20, T 18 S, R 35 E, N.M.P.M.

COUNTY: LEA STATE: NM

DESCRIPTION: 200" FSL & 2240' FEL

OPERATOR. DEVON ENERGY PRODUCTION COMPANY, LP

WELL NAME: IRONHOUSE 20 STATE-1H

DRIVING DIRECTIONS:

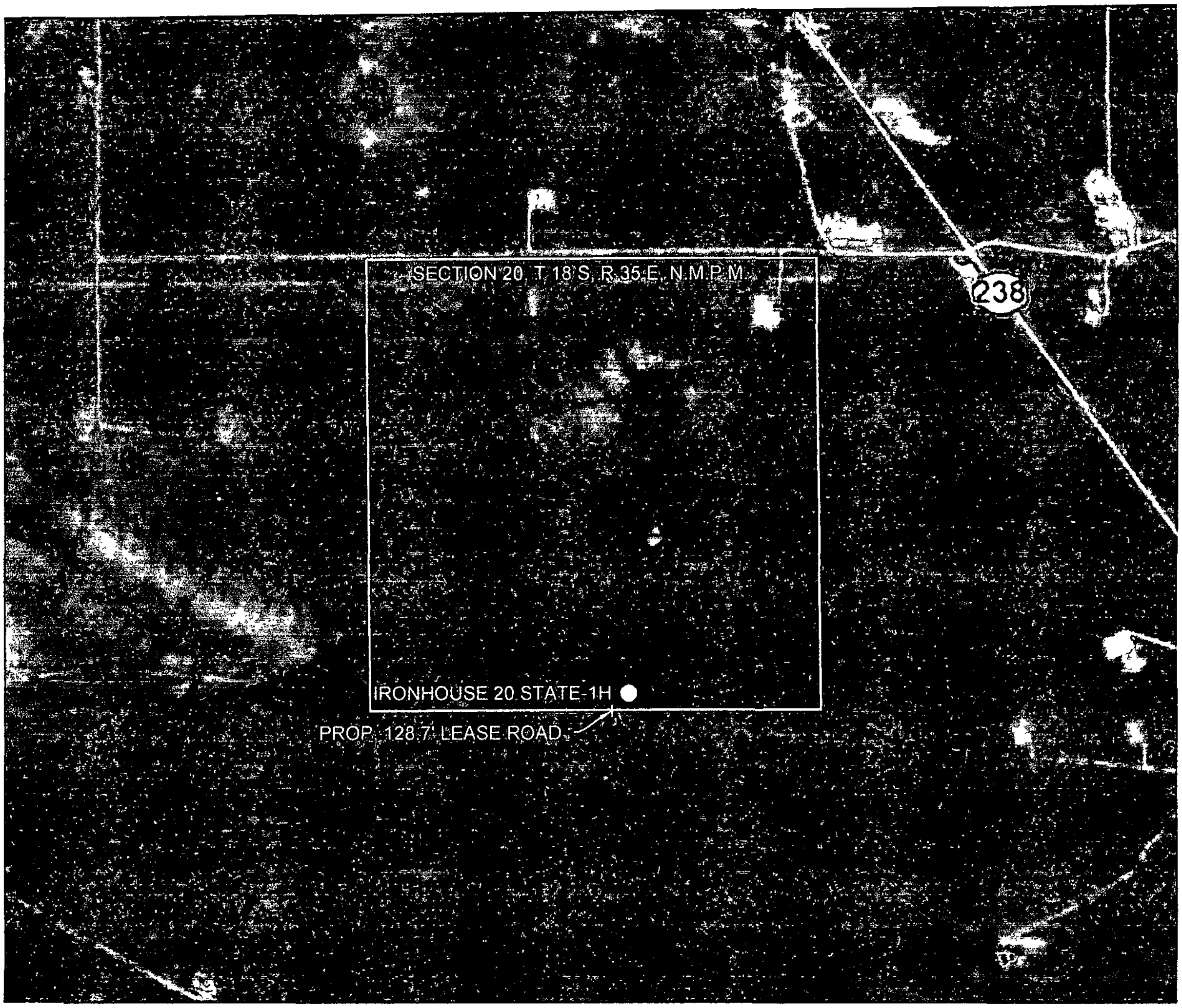
FROM THE JCT. OF HWY'S 529 AND *238* ABOUT 14 MILES WEST OF HOBBS, NM., GO NORTHWEST ON 238 ABOUT 4.0 MILES TO A LEASE ROAD LEFT GO WEST ON THE LEASE ROAD 1.0 MILE TO A LEASE ROAD LEFT. GO SOUTH 0.6 MI. ON THE LEASE ROAD AND CONTINUE SOUTH ON A PIPELINE ROAD FOR 0.4 MI. TO A CROSS PIPELINE ROAD GO EAST ON THE PIPELINE ROAD FOR 0.2 MI. TO THE PROPOSED LEASE ROAD LEFT AND THE LOCATION FLAG ± 300 FEET NORTH.

WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S W 1st STREET
ANDREWS, TEXAS 79714
(432) 523-2181

devon

JOB No WTC48541

AERIAL MAP



SCALE: 1" = 2000'

SECTION 20, T 18 S, R 35 E, N.M.P.M.

COUNTY: LEA STATE: NM

DESCRIPTION: 200" FSL & 2240' FEL

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP

WELL NAME: IRONHOUSE 20 STATE-1H

N
W E
S

DRIVING DIRECTIONS:

FROM THE JCT. OF HWY'S 529 AND *238* ABOUT 14 MILES WEST OF HOBBS, NM., GO NORTHWEST ON 238 ABOUT 4.0 MILES TO A LEASE ROAD LEFT. GO WEST ON THE LEASE ROAD 1.0 MILE TO A LEASE ROAD LEFT. GO SOUTH 0.6 MI ON THE LEASE ROAD AND CONTINUE SOUTH ON A PIPELINE ROAD FOR 0.4 MI. TO A CROSS PIPELINE ROAD. GO EAST ON THE PIPELINE ROAD FOR 0.2 MI. TO THE PROPOSED LEASE ROAD LEFT AND THE LOCATION FLAG ± 300 FEET NORTH.

WTC Engineers Surveyors

WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S W 1st STREET
ANDREWS, TEXAS 79714
(432) 523-2181

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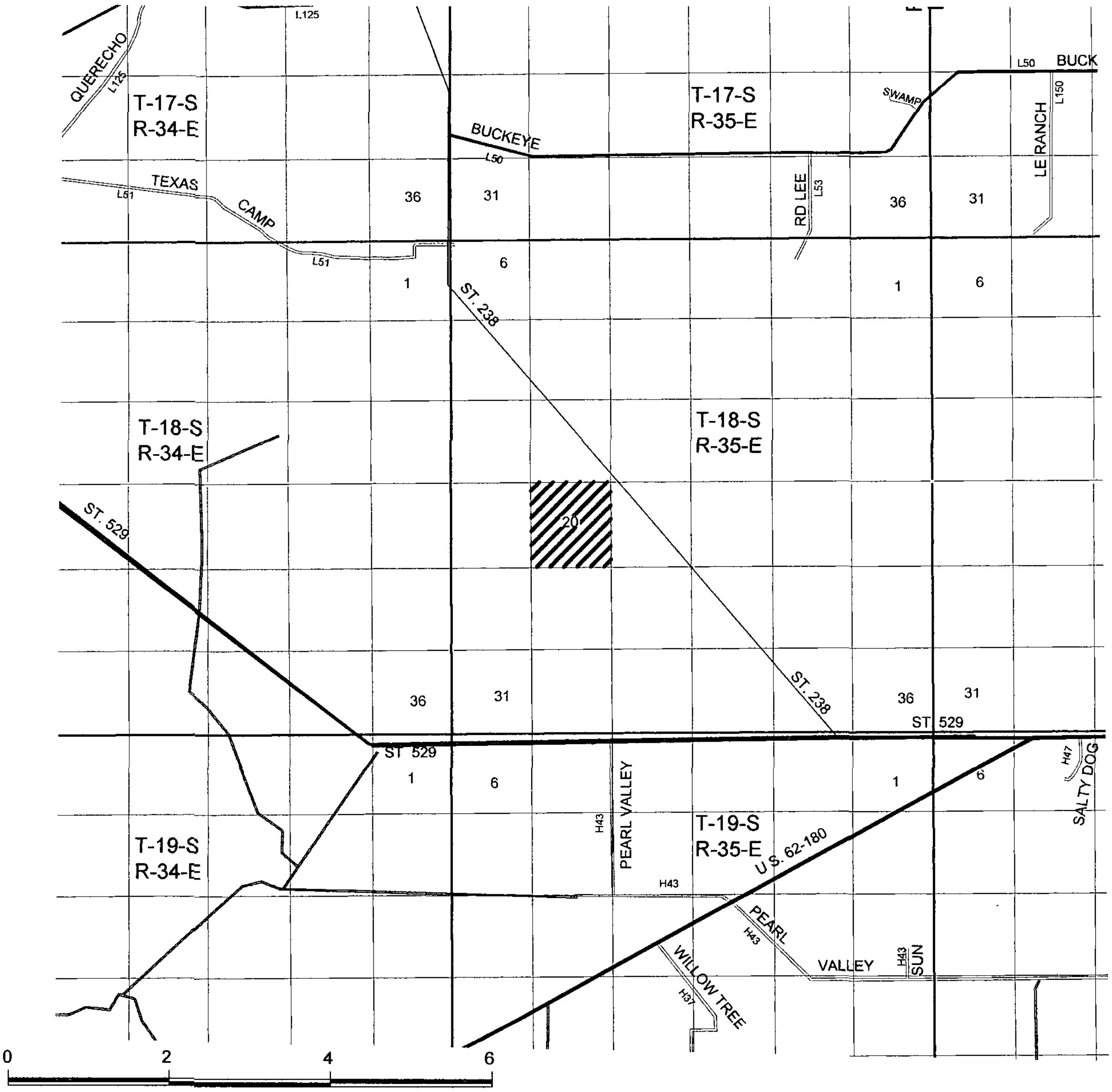
JOB No WTC48541

Z \Projects\Oil & Gas Surveys\Devon Energy\48541-Devon Energy Stake & Plat 9 State Wells in Lea Co\Drawings\48541-DEVON IRONHOUSE 20 STATE 1H dwg

VICINITY MAP



GRAPHIC SCALE OF MILES 1" = 2 MILE

SECTION 20, T 18 S, R 35 E, N.M P.M.

COUNTY: LEA STATE: NM

DESCRIPTION: 200" FSL & 2240' FEL

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP

WELL NAME: IRONHOUSE 20 STATE-1H

DRIVING DIRECTIONS:

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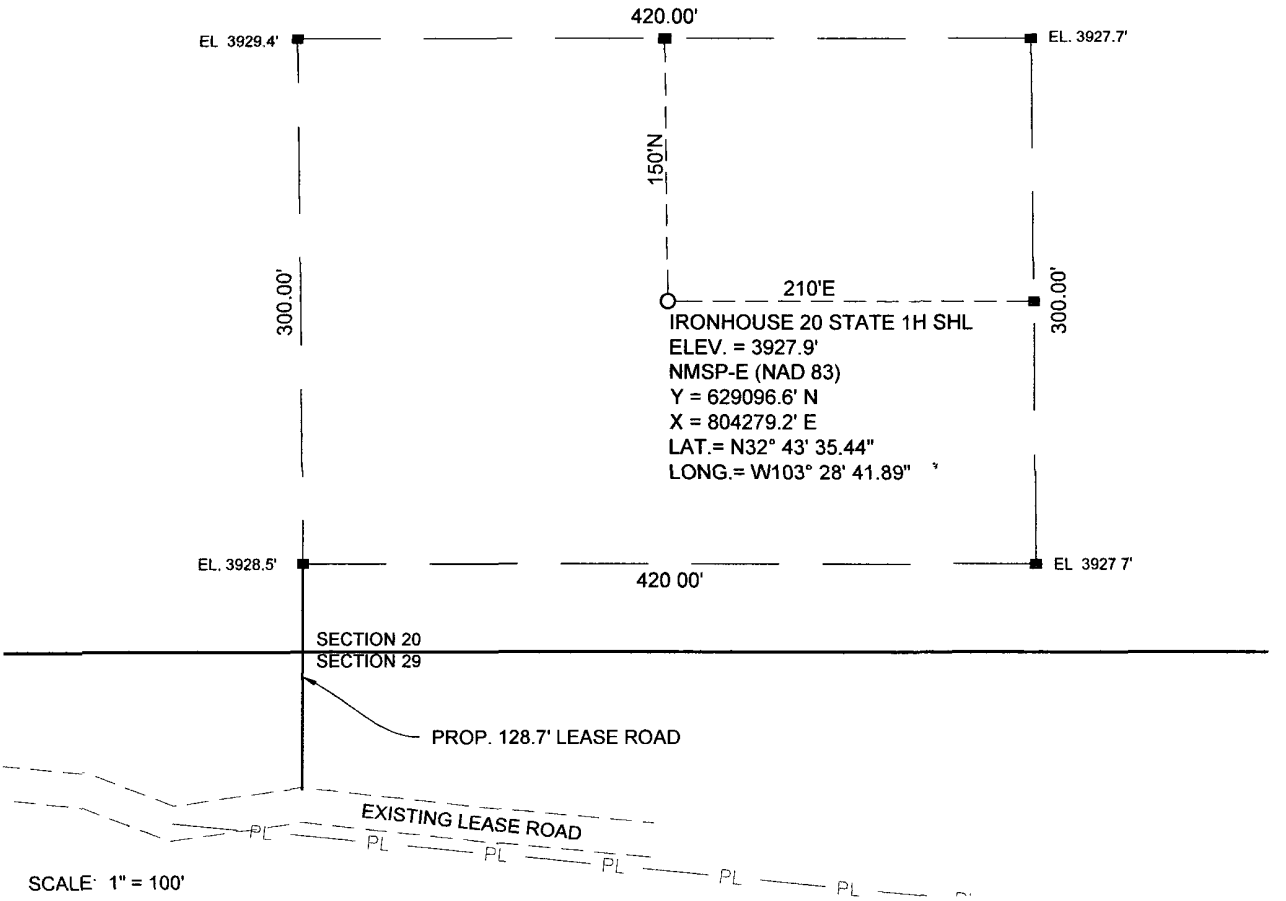
JOB No WTC48541

SITE LOCATION



SCALE: 1" = 100'

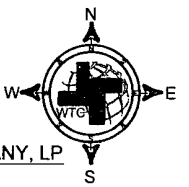
SECTION 20, T 18 S, R 35 E, N M.P.M.

COUNTY LEA STATE: NM

DESCRIPTION: 200" FSL & 2240' FEL

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP

WELL NAME: IRONHOUSE 20 STATE-1H



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JOB No WTC48541

Devon Energy Corporation

HALLIBURTON | Sperry Drilling

Project: Lea County, NM (NAD 83)
Site: Ironhouse
Well: Ironhouse 20 State 1H
Wellbore: Wellbore #1
Plan: Plan #1
Rig: H&P 223

SURFACE LOCATION

US State Plane 1983
New Mexico Eastern Zone
Elevation: GL 3927.9' + KB 25' @ 3952.90ft (H&P 223)

Northing	Easting	Latitude	Longitude
629096.60	804279.20	32° 43' 35.436 N	103° 28' 41.895 W

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9227.04	0.00	0.00	9227.04	0.00	0.00	0.00	0.00	0.00	KOP/Start Build
10127.04	90.00	359.39	9800.00	572.93	-6.10	10.00	359.39	572.96	End Build
14308.55	90.00	359.39	9800.00	4754.20	-50.60	0.00	0.00	4754.47	TD

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Ironhouse 20 State 1H / BHL	9800.00	4754.20	-50.60	633850.80	804228.60	Point

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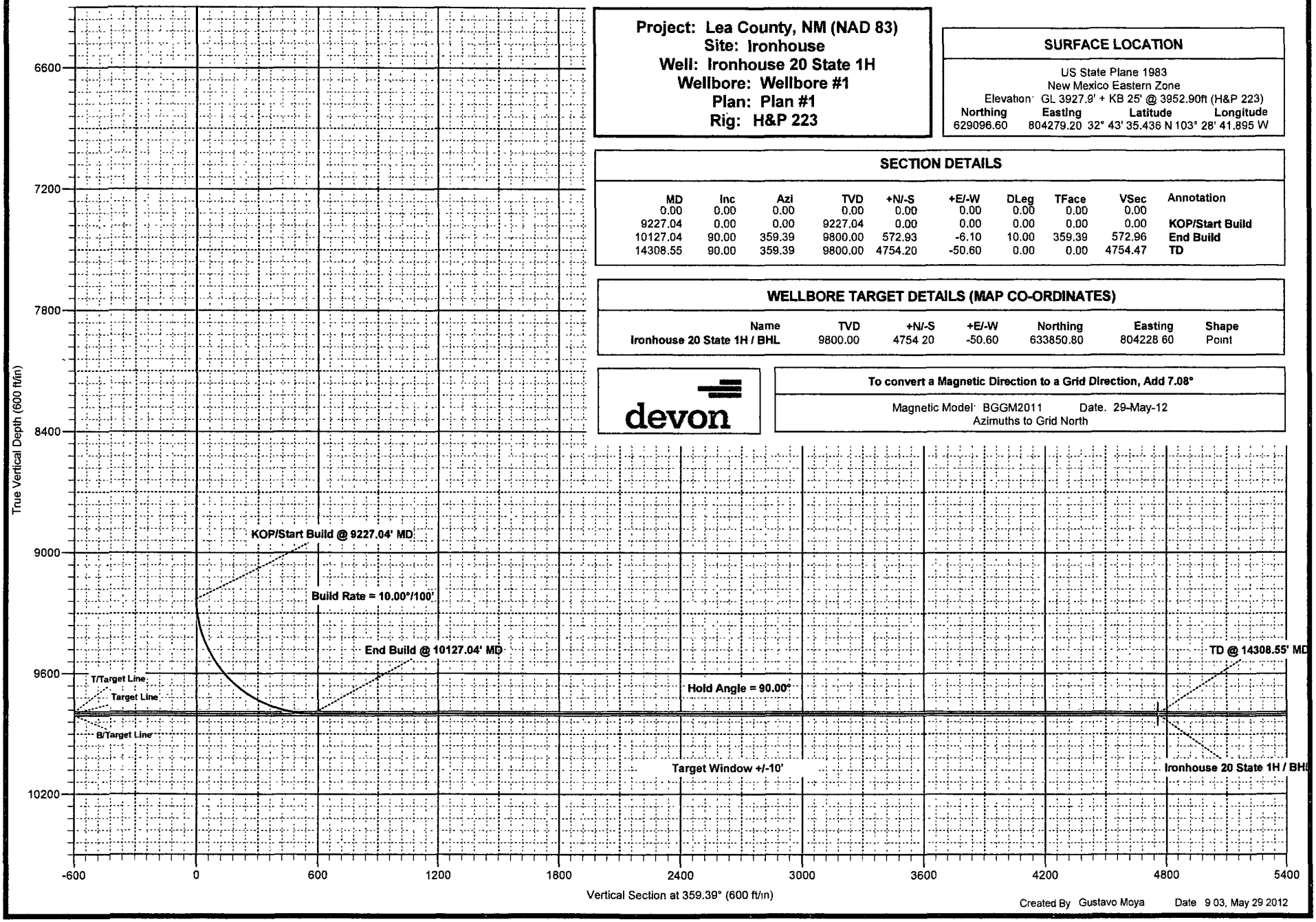
To convert a Magnetic Direction to a Grid Direction, Add 7.08°

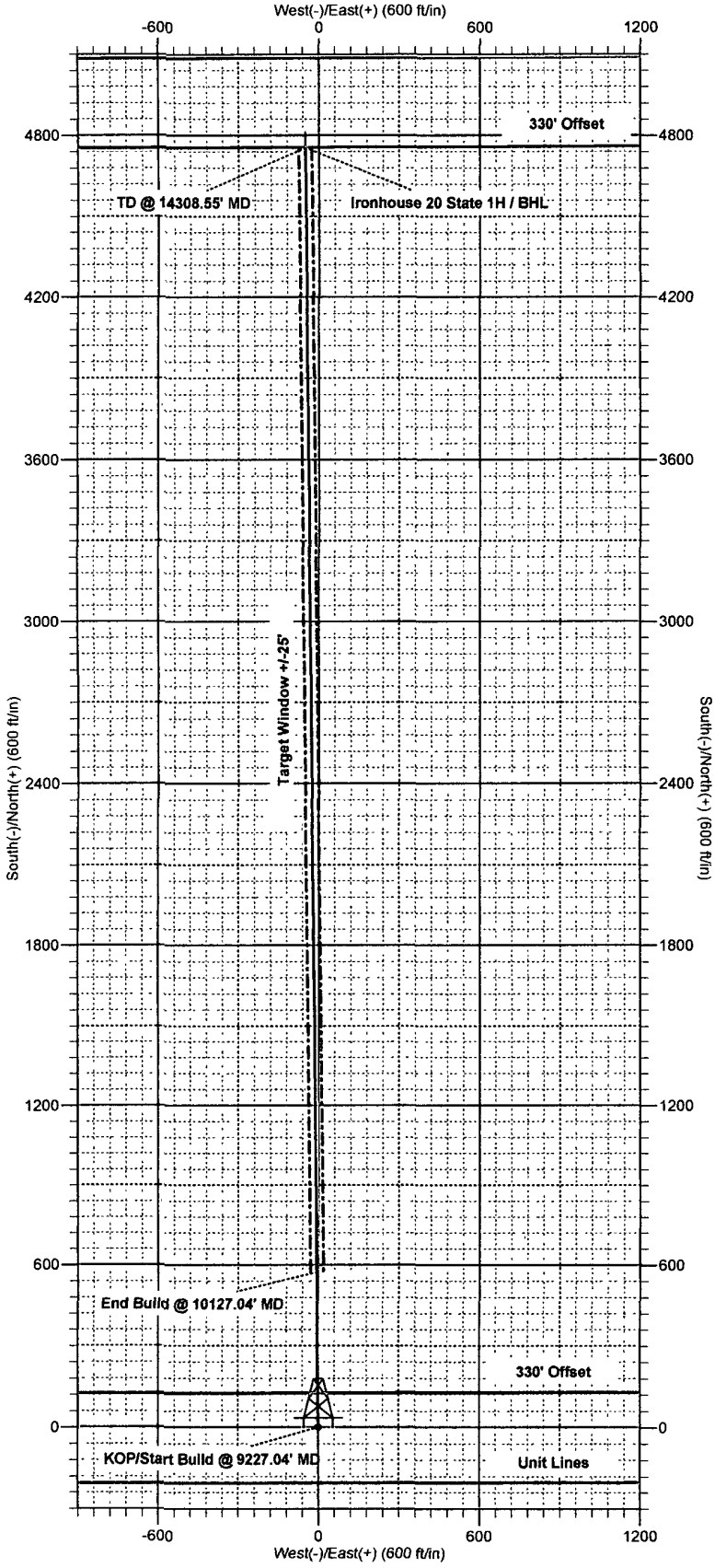
Magnetic Model: BGGM2011 Date: 29-May-12
Azimuths to Grid North



Created By Gustavo Moya Date 9 03, May 29 2012

Devon Energy Corporation

HALLIBURTON | Sperry Drilling



Project: Lea County, NM (NAD 83)
Site: Ironhouse
Well: Ironhouse 20 State 1H
Wellbore: Wellbore #1
Plan: Plan #1
Rig: H&P 223

SURFACE LOCATION			
US State Plane 1983 *New Mexico Eastern Zone* Elevation GL 3927.9' + KB 25' @ 3952 90ft (H&P 223)			
Northing	**Easting**	**Latitude**	**Longitude**
629096.60	804279 20	32° 43' 35.436 N	103° 28' 41 895 W

To convert a Magnetic Direction to a Grid Direction, Add 7.08°

Magnetic Model: BGGM2011 Date 29-May-12
Azimuths to Grid North

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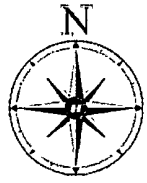

Created By Gustavo Moya Date 9 01, May 29 2012