

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 11 2012

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5 Lease Serial No NMNM 123537
1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		Indian, Allottee or Tribe Name
2 Name of Operator Texland Petroleum-Hobbs, LLC		8 Well Name and No RLF Trust 25 Federal Com #1H
3a Address 777 Main Street, Suite 3200 Fort Worth, Texas 76102	3b Phone No. (include area code) 575-397-7450	9 API Well No 30-025 - 40380
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) Unit A, Sec 25, T16S, R38E 660' FNL & 330' FWL		10 Field and Pool or Exploratory Area East Garrett, Drinkard
		11 Country or Parish, State Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

After drlg & upon logging the well, we discovered that the caliper run with the suite of openhole logs indicated more severe washouts than we had experienced in other offset wells. We significantly increased the lead cmt volume from 1600 to 2200 sks in order to compensate for the washouts in the salt section from 3100' to 2190'. The 7" prod string was run @ 1530 hrs 2/4/12, utilizing a stage tool. Due to the washouts, several keyseats had developed in the borehole. After freeing the stage tool it was eliminated. Following the cmt job, a temp survey was run, TOC was found @ 2760', the exposed csg from 2147' to 2760' is an interval of alternating salt & anhydrite layers having no permeability to fluid flow. The 7"x 9 5/8" annulus was tested to 500 psi and held for 30 min.

Texland proposes to monitor the 7"x 9 5/8" csg annulus with a pressure gauge to insure no communication in the future will exist. Also, since this well will be completed as a producing well utilizing artificial lift, the fluid level within the 2 7/8" annulus will be drawn down far below the TOC at 2760'. If any breach in csg integrity is experienced, it will be clearly indicated by a change in water specific gravity and volume since the producing annulus is tied into the flowline to the battery. Water specific gravity and volume are constantly monitored through our production operation.

The completion will be accomplished down a 4 1/2" tie-back string from the 4 1/2" liner top at the 7900' to surface.

Please see attachment for further details if needed.

Annulus will be filled with cement when well is plugged.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vickie Smith	Title Regulatory Analyst
Signature <i>Vickie Smith</i>	Date 02/09/2012



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	PETROLEUM ENGINEER
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title Date JUN 11 2012
	Office <i>KZ</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

JUN 11 2012

TEXLAND PETROLEUM, L.P.
EXPLORATION AND PRODUCTION
777 MAIN STREET, SUITE 3200
FORT WORTH, TEXAS 76102

(817) 336-2751

February 7, 2012

Mr. Wesley Ingram
United States Dept. of Interior
Bureau of Land Management
Carlsbad District Office
620 East Greene Street
Carlsbad, New Mexico

Re: RLF Trust 25 Federal Com #1H
API No. 30-025-40380
Garrett, East (Drinkard) Field
Lea County, New Mexico

Dear Mr. Ingram:

Pursuant to our conversation on February 6th, 2012, this letter details the events associated with running and cementing the 7" production string in the RLF Trust 25 Federal Com #1H well located in T16S, R38E, Lea County, New Mexico.

As specified in our Application for Permit to Drill under "Cement: Production: Cmt w/ 1600 sks [Lead], follow w/ 250 sks [Tail]...Est TOC @ surface", our intent was to circulate cement from total depth to surface. After drilling and upon logging the well, we discovered that the caliper run with the suite of openhole logs indicated more severe washouts than we had experienced in other offset wells that Texland had drilled recently in the area. Consequently, we significantly increased the lead cement volume from 1600 to 2200 sks in order to compensate for the washouts in the salt section from 3100' to 2190'. Also, we have typically utilized centralizers at the surface casing shoe to insure a good hydraulic seal at the casing shoe (complete cement coverage). However, a decision was made to incorporate a Weatherford external casing packer (ECP) in lieu of the centralizer(s) at the casing shoe to guarantee the hydraulic seal was achieved at the surface casing shoe, thus improving the integrity of well.

The vertical wellbore was drilled to a total depth of 8500' at 0100 hrs 2/3/2012. The hole was circulated clean and the drill string was tripped out. Openhole logging began at 1900 hrs 2/3/2012 and was concluded at 0400 hrs 2/4/2012. After reviewing the caliper from the openhole logs, the lead cement volume was increased.

The 7" production string was run at 1530 hrs 2/4/2012, utilizing a stage tool to help insure cement would be circulated to surface. However, due to the washouts, several keyseats had developed in the borehole. While running the casing, the stage tool hung up

in two different keyseats at 2980' and 3011'. It became evident that the casing string could not be installed with the stage tool in the string. After freeing the stage tool, the casing was pulled, the stage tool was eliminated, and the casing was rerun.

After successfully running the 7" casing to 8505' (by casing tally), BJ Services pumped **2200 sks** 35:65:6 POZ:H:Gel w/ 0.2% FL-52 (12.4 ppg/1.99 yld) lead and **250 sxs** 15:61:11 POZ:C/CSE-2 w/ 5% Sodium Chloride + 0.5% FL-25 + 0.5% FL-52 (13.2 ppg/1.63 yld) tail. The wiper plug was bumped at 0300 hrs 2/6/2012. Cement did not circulate to surface. However, prior to the plug bumping, the pump pressure was 1850 psi at ¼ bpm. Calculations based on this pressure indicated that the cement should have been well above the casing shoe and inside the 9-5/8" surface casing. So, in order to insure the integrity of the cement job, the ECP was immediately set (sheared pins at 3370 psi and completed set at 4100 psi) at 2070' to 2094' (53' above the surface casing shoe at 2147').

Following the cement job, a temperature survey was run by Precision Pressure Data wireline and the top of cement (TOC) behind the 7" casing was found at 2760'. Based on known formation tops and the openhole logs, the exposed casing from 2147' to 2760' is in an interval of alternating salt and anhydrite layers having no permeability to fluid flow.

At 0930 hrs 2/7/2012, the 7"x 9-5/8" annulus was tested to 500 psi. The annulus held pressure for 30 minutes, indicating that the ECP is working properly and providing a hydraulic seal at the casing shoe as intended.

Texland has drilled 14 wells in and around the Knowles and East Garrett Fields without incident. All of these wells averaged 3240 cu.ft. of cement necessary for the production string. After evaluating the openhole caliper and temperature survey, it appears that our brine water supplier for this rig was delivering either cut brine or fresh water instead of saturated brine, as ordered. The cement volume required (in excess of 6490 cu.ft.) was completely unexpected and not seen before in previous drilling. The substitution of cut brine or fresh water was difficult to detect since these fluids tend to saturate quickly with salt as they flow past the salt section. Texland is currently investigating the contractor and his brine source well(s).

Despite these events, and with the current condition of the wellbore, Texland believes that the wellbore's integrity is sound, with no potential for fluid migration. Several Texland wells in the Hobbs, Lea County, NM area have had exposed, uncemented casing sections in the salt section from as deep as 2947' and have been producing since 1969 without casing failure. Additionally, if corrosion becomes evident, the well has 7" casing installed and Texland will have the option of running a 5-1/2" flush joint production liner in the vertical section at some point in the future to restore casing integrity if compromised.

Texland proposes to monitor the 7"x 9-5/8" casing annulus with a pressure gauge to insure no communication in the future will exist. Also, since this well will be completed as a producing well utilizing artificial lift (either rod pump or submersible pump), the fluid level within the 2-7/8"x 7" annulus will be drawn down far below the TOC at

2760'. If any breach in casing integrity is experienced, it will be clearly indicated by a change in water specific gravity and volume since the producing annulus is tied into the flowline to the battery. Water specific gravity and volume are constantly monitored through our production operation.

As we discussed yesterday, having found the ECP to be functioning properly, Texland is moving the vertical rig off of location today, Tuesday 2/7/2012, and will move in and rig up the horizontal rig on Thursday 2/9/2012. We will continue with the operation to drill the horizontal section of this well and complete the well with multiple fracture stimulations. The completion will be accomplished down a 4-1/2" tie-back string from the 4-1/2" liner top at about 7900' to surface.

If you would like to further discuss or need additional information, please contact me at (817) 336-2751.

Sincerely,

A handwritten signature in black ink, appearing to read "G. Mendenhall", with a stylized flourish at the end.

Greg L. Mendenhall
Vice President – Operations
Texland Petroleum LP
Texland Petroleum Hobbs

Texland Petroleum L.P.

RLF Trust 25 Federal Com #1H Lea Co, NM

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	7977.00	0.53	278.03	7976.31	-11.05	53.55	0.00	0.00	-54.03	
2	8002.00	0.53	270.03	8001.31	-11.05	53.32	0.00	0.00	-53.80	
3	8017.00	2.53	275.90	8016.30	-11.02	52.92	13.33	6.28	-53.40	
4	8022.00	2.53	275.00	8021.30	-11.00	52.70	0.00	0.00	-53.18	
5	8387.26	90.00	272.91	8250.00	1.52	-185.99	23.95	-2.08	185.83	
6	12835.23	90.00	272.91	8250.00	227.70	-4628.20	0.00	0.00	4633.80	Pbhl

SITE DETAILS

RLF Trust 25 Federal Com #1H
Site Centre Northing: 692599.20
Easting: 880846.40
Ground Level: 3684.00
Positional Uncertainty: 0.00
Convergence: 0.67

FIELD DETAILS

Lea Co, NM (Nad 27)

Geodetic System: US State Plane Coordinate System 1927
Ellipsoid: NAD27 (Clarke 1866)
Zone: New Mexico, Eastern Zone
Magnetic Model: IGRF2010

System Datum: Mean Sea Level
Local North: Grid North

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
25 Fed Com #1H	0.00	0.00	692599.20	880846.40	32°53'52.357N	103°05'33.261W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PP	8250.00	12.32	-250.19	692611.52	880596.21	Point
Pbhl	8250.00	227.70	-4628.20	692826.90	876218.20	Point



Azimuths to Grid North
True North: -0.67°
Magnetic North: 6.66°

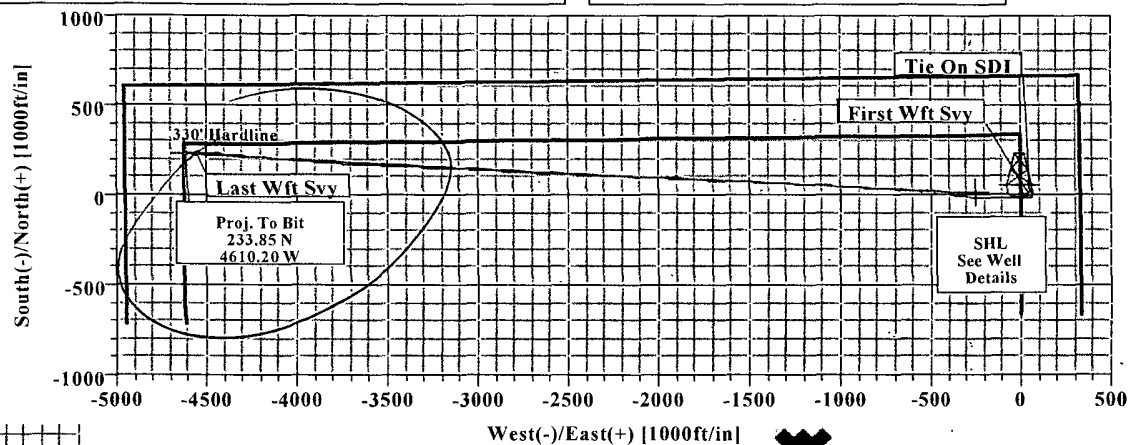
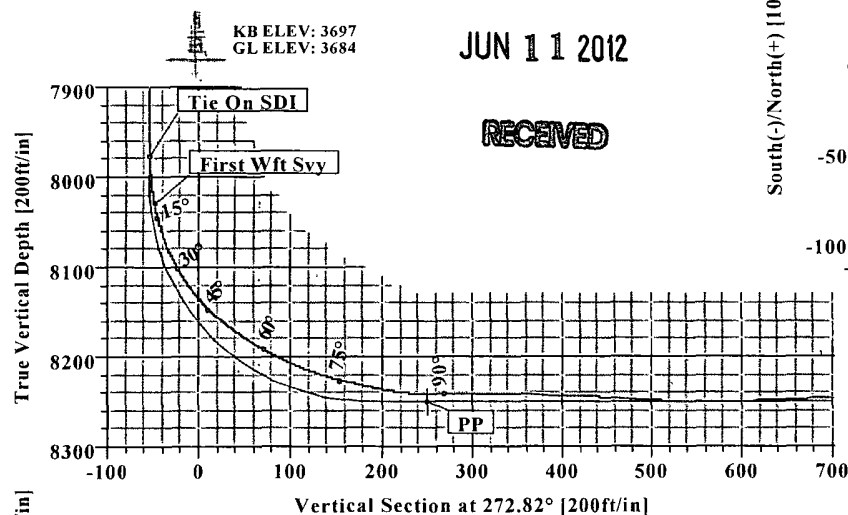
Magnetic Field
Strength: 49039nT
Dip Angle: 60.88°
Date: 1/25/2012
Model: IGRF2010

Total Correction to Grid North: 6.66°

HOBBS OGD

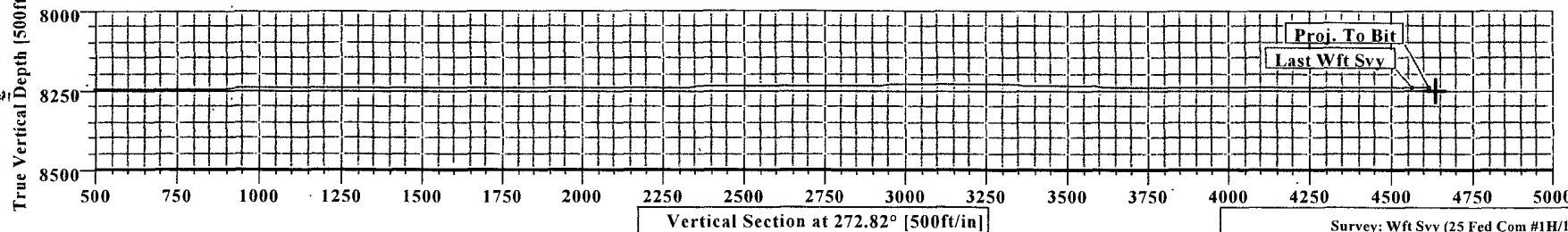
JUN 11 2012

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Survey: Wft Svy (25 Fed Com #1H/1)

No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
152	12796.00	90.94	273.24	8241.52	233.85	-4610.20	0.00	0.00	4616.12



Survey: Wft Svy (25 Fed Com #1H/1)

Created By: Russell W. Joyner

Date: 2/26/2012

Weatherford International Ltd.

WFT Survey Report X & Y's



Company: Texland Petroleum L.P.			Date: 2/26/2012			Time: 13:31:14			Page: 1		
Field: Lea Co, NM (Nad 27)			Co-ordinate(NE) Reference:			Well: 25.Fed Com #1H, Grid North					
Site: RLF Trust 25 Federal Com #1H			Vertical (TVD) Reference:			SITE 3697.0					
Well: 25 Fed Com #1H			Section (VS) Reference:			Well (0.00N,0.00E,272.82Azi)					
Wellpath: 1			Survey Calculation Method:			Minimum Curvature			Db: Sybase		

Survey: Wft Svy		Start Date: 2/20/2012	
Company: Weatherford International Ltd		Engineer: Russell W. Joyner	
Tool: MWD,MWD - Standard		Tied-to: User Defined	

Field: Lea Co, NM (Nad 27)			
Map System: US State Plane Coordinate System 1927		Map Zone: New Mexico, Eastern Zone	
Geo Datum: NAD27 (Clarke 1866)		Coordinate System: Well Centre	
Sys Datum: Mean Sea Level		Geomagnetic Model: IGRF2010	

Site: RLF Trust 25 Federal Com #1H					
Site Position:		Northing: 692599.20 ft		Latitude: 32 53 52.357 N	
From: Map		Easting: 880846.40 ft		Longitude: 103 5 33.261 W	
Position Uncertainty: 0.00 ft				North Reference: Grid	
Ground Level: 3684.00 ft				Grid Convergence: 0.67 deg	

Well: 25 Fed Com #1H				Slot Name:			
Well Position: +N/-S 0.00 ft		Northing: 692599.20 ft		Latitude: 32 53 52.357 N			
+E/-W 0.00 ft		Easting: 880846.40 ft		Longitude: 103 5 33.261 W			
Position Uncertainty: 0.00 ft							

Wellpath: 1				Drilled From: Surface			
Current Datum: SITE				Tie-on Depth: 0.00 ft			
Magnetic Data: 1/25/2012				Above System Datum: Mean Sea Level			
Field Strength: 49039 nT				Declination: 7.33 deg			
Vertical Section: Depth From (TVD)				Mag Dip Angle: 60.88 deg			
ft		+N/-S ft		+E/-W ft		Direction deg	
0.00		0.00		0.00		272.82	

Survey										
MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
7977.00	0.53	270.03	7976.31	-11.05	53.55	0.00	-54.03	692588.15	880899.95	Tie On SDI First Wft Svy
8031.00	10.98	263.61	8029.96	-11.62	48.17	19.36	-48.69	692587.58	880894.57	
8063.00	18.41	256.94	8060.90	-13.11	40.21	23.78	-40.81	692586.09	880886.61	
8094.00	26.48	257.56	8089.52	-15.71	28.68	26.04	-29.41	692583.49	880875.08	
8126.00	34.57	261.56	8117.07	-18.58	12.70	26.05	-13.60	692580.62	880859.10	
8158.00	43.16	265.28	8141.96	-20.82	-7.23	27.81	6.19	692578.38	880839.17	
8190.00	51.03	270.66	8163.74	-21.58	-30.62	27.49	29.52	692577.62	880815.78	
8221.00	56.99	267.45	8181.95	-22.02	-55.68	20.97	54.53	692577.18	880790.72	
8253.00	62.01	271.80	8198.19	-22.17	-83.23	19.57	82.04	692577.03	880763.17	
8284.00	67.66	271.61	8211.37	-21.34	-111.27	18.23	110.08	692577.86	880735.13	
8313.00	72.41	270.80	8221.27	-20.77	-138.51	16.59	137.32	692578.43	880707.89	
8345.00	76.91	268.16	8229.74	-21.05	-169.36	16.16	168.12	692578.15	880677.04	
8377.00	79.48	270.86	8236.28	-21.32	-200.68	11.52	199.38	692577.88	880645.72	
8408.00	84.28	274.61	8240.66	-19.85	-231.31	19.57	230.06	692579.35	880615.09	
8444.00	89.82	276.76	8242.51	-16.29	-267.07	16.50	265.95	692582.91	880579.33	
8476.00	91.92	276.03	8242.03	-12.72	-298.87	6.95	297.88	692586.48	880547.53	
8507.00	90.03	275.63	8241.50	-9.58	-329.70	6.23	328.83	692589.62	880516.70	
8539.00	87.94	276.36	8242.07	-6.23	-361.52	6.92	360.78	692592.97	880484.88	
8571.00	87.94	276.53	8243.22	-2.64	-393.30	0.53	392.69	692596.56	880453.10	
8602.00	88.64	276.63	8244.14	0.91	-424.08	2.28	423.61	692600.11	880422.32	
8634.00	86.12	275.75	8245.61	4.35	-455.86	8.34	455.52	692603.55	880390.54	
8666.00	86.19	275.53	8247.75	7.49	-487.63	0.72	487.41	692606.69	880358.77	
8697.00	88.43	275.23	8249.21	10.39	-518.46	7.29	518.34	692609.59	880327.94	
8729.00	89.48	274.95	8249.79	13.23	-550.33	3.40	550.31	692612.43	880296.07	

Weatherford International Ltd.

WFT Survey Report X & Y's



Weatherford

Company: Texland Petroleum L.P.	Date: 2/26/2012	Time: 13:31:14	Page: 2
Field: Lea Co, NM (Nad 27)	Co-ordinate(NE) Reference:	Well: 25 Fed Com #1H, Grid North:	
Site: RLF Trust 25 Federal Com #1H	Vertical (TVD) Reference:	SITE 3697.0	
Well: 25 Fed Com #1H	Section (VS) Reference:	Well (0.00N,0.00E,272.82Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
8760.00	90.87	274.62	8249.69	15.82	-581.22	4.61	581.29	692615.02	880265.18	
8792.00	91.43	274.81	8249.05	18.45	-613.10	1.85	613.27	692617.65	880233.30	
8823.00	92.00	274.98	8248.12	21.09	-643.98	1.92	644.23	692620.29	880202.42	
8855.00	92.62	275.27	8246.83	23.95	-675.82	2.14	676.18	692623.15	880170.58	
8887.00	91.71	273.96	8245.63	26.52	-707.69	4.98	708.14	692625.72	880138.71	
8919.00	89.41	273.15	8245.31	28.50	-739.63	7.62	740.13	692627.70	880106.77	
8950.00	89.34	273.01	8245.65	30.17	-770.58	0.50	771.13	692629.37	880075.82	
8982.00	89.62	273.18	8245.94	31.90	-802.53	1.02	803.13	692631.10	880043.87	
9014.00	90.24	273.31	8245.98	33.71	-834.48	1.98	835.13	692632.91	880011.92	
9045.00	90.59	273.45	8245.76	35.54	-865.43	1.22	866.13	692634.74	879980.97	
9077.00	90.87	273.45	8245.35	37.46	-897.37	0.87	898.12	692636.66	879949.03	
9109.00	91.29	273.70	8244.75	39.46	-929.30	1.53	930.11	692638.66	879917.10	
9140.00	91.78	273.74	8243.92	41.47	-960.22	1.59	961.10	692640.67	879886.18	
9172.00	92.69	273.88	8242.67	43.59	-992.13	2.88	993.07	692642.79	879854.27	
9204.00	89.90	273.18	8241.94	45.56	-1024.05	8.99	1025.06	692644.76	879822.35	
9235.00	88.50	272.67	8242.38	47.14	-1055.01	4.81	1056.05	692646.34	879791.39	
9267.00	88.77	272.67	8243.14	48.63	-1086.97	0.84	1088.04	692647.83	879759.43	
9299.00	89.13	272.45	8243.73	50.06	-1118.93	1.32	1120.04	692649.26	879727.47	
9330.00	89.41	272.79	8244.12	51.48	-1149.89	1.42	1151.03	692650.68	879696.51	
9362.00	89.55	272.88	8244.41	53.06	-1181.85	0.52	1183.03	692652.26	879664.55	
9394.00	89.75	272.92	8244.61	54.68	-1213.81	0.64	1215.03	692653.88	879632.59	
9425.00	90.10	272.89	8244.65	56.25	-1244.77	1.13	1246.03	692655.45	879601.63	
9457.00	90.24	272.81	8244.55	57.84	-1276.73	0.50	1278.03	692657.04	879569.67	
9489.00	90.38	272.72	8244.38	59.39	-1308.69	0.52	1310.03	692658.59	879537.71	
9520.00	90.59	273.10	8244.12	60.96	-1339.65	1.40	1341.03	692660.16	879506.75	
9552.00	90.80	272.98	8243.73	62.66	-1371.61	0.76	1373.03	692661.86	879474.79	
9583.00	91.01	273.02	8243.24	64.28	-1402.56	0.69	1404.02	692663.48	879443.84	
9615.00	91.57	273.04	8242.52	65.97	-1434.51	1.75	1436.02	692665.17	879411.89	
9647.00	90.74	272.53	8241.87	67.53	-1466.46	3.04	1468.01	692666.73	879379.94	
9678.00	91.15	272.60	8241.36	68.91	-1497.43	1.34	1499.00	692668.11	879348.97	
9710.00	90.10	272.22	8241.01	70.26	-1529.40	3.49	1531.00	692669.46	879317.00	
9741.00	88.92	272.02	8241.28	71.41	-1560.37	3.86	1562.00	692670.61	879286.03	
9773.00	89.06	271.83	8241.84	72.48	-1592.35	0.74	1593.99	692671.68	879254.05	
9805.00	89.48	271.57	8242.25	73.43	-1624.33	1.54	1625.98	692672.63	879222.07	
9836.00	90.10	272.39	8242.36	74.50	-1655.31	3.32	1656.97	692673.70	879191.09	
9868.00	90.52	272.48	8242.19	75.86	-1687.28	1.34	1688.97	692675.06	879159.12	
9900.00	90.87	272.44	8241.80	77.23	-1719.25	1.10	1720.97	692676.43	879127.15	
9932.00	91.50	272.23	8241.14	78.54	-1751.22	2.08	1752.96	692677.74	879095.18	
9963.00	91.15	272.78	8240.42	79.89	-1782.18	2.10	1783.95	692679.09	879064.22	
9995.00	90.10	272.73	8240.07	81.43	-1814.14	3.28	1815.95	692680.63	879032.26	
10026.00	88.36	273.09	8240.49	83.00	-1845.10	5.73	1846.95	692682.20	879001.30	
10058.00	88.57	273.13	8241.35	84.74	-1877.04	0.67	1878.94	692683.94	878969.36	
10089.00	88.77	273.01	8242.07	86.40	-1907.99	0.75	1909.93	692685.60	878938.41	
10121.00	89.06	273.01	8242.67	88.08	-1939.94	0.91	1941.92	692687.28	878906.46	
10152.00	89.27	273.05	8243.13	89.72	-1970.89	0.69	1972.92	692688.92	878875.51	
10184.00	89.76	273.10	8243.40	91.43	-2002.84	1.54	2004.92	692690.63	878843.56	
10216.00	90.18	273.19	8243.41	93.19	-2034.79	1.34	2036.91	692692.39	878811.61	
10248.00	90.38	273.06	8243.26	94.93	-2066.75	0.75	2068.91	692694.13	878779.65	
10279.00	90.52	272.48	8243.01	96.43	-2097.71	1.92	2099.91	692695.63	878748.69	
10310.00	90.73	272.34	8242.68	97.73	-2128.68	0.81	2130.91	692696.93	878717.72	
10342.00	90.87	272.27	8242.23	99.02	-2160.65	0.49	2162.91	692698.22	878685.75	
10374.00	91.29	272.19	8241.63	100.27	-2192.62	1.34	2194.90	692699.47	878653.78	

Weatherford International Ltd.

WFT Survey Report X & Y's



Weatherford

Company: Texland Petroleum L.P.	Date: 2/26/2012	Time: 13:31:14	Page: 3
Field: Lea Co, NM (Nad 27)	Co-ordinate(NE) Reference:	Well. 25 Fed Com #1H, Grid North	
Site: RLF Trust 25 Federal Com #1H	Vertical (TVD) Reference:	SITE 3697.0	
Well: 25 Fed Com #1H	Section (VS) Reference:	Well (0.00N,0.00E,272.82Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
10405.00	90.17	271.66	8241.23	101.31	-2223.60	4.00	2225.89	692700.51	878622.80	
10437.00	90.38	271.38	8241.08	102.16	-2255.59	1.09	2257.88	692701.36	878590.81	
10468.00	90.94	271.19	8240.72	102.85	-2286.58	1.91	2288.87	692702.05	878559.82	
10500.00	91.65	271.14	8240.00	103.50	-2318.56	2.22	2320.85	692702.70	878527.84	
10532.00	90.66	272.57	8239.35	104.54	-2350.54	5.43	2352.84	692703.74	878495.86	
10563.00	90.59	272.77	8239.01	105.98	-2381.50	0.68	2383.83	692705.18	878464.90	
10595.00	91.01	272.69	8238.57	107.51	-2413.46	1.34	2415.83	692706.71	878432.94	
10627.00	91.50	272.73	8237.87	109.02	-2445.42	1.54	2447.82	692708.22	878400.98	
10658.00	91.71	272.60	8237.00	110.46	-2476.37	0.80	2478.81	692709.66	878370.03	
10690.00	92.06	272.74	8235.94	111.95	-2508.32	1.18	2510.79	692711.15	878338.08	
10721.00	91.01	273.03	8235.11	113.51	-2539.27	3.51	2541.78	692712.71	878307.13	
10753.00	90.66	273.06	8234.65	115.21	-2571.22	1.10	2573.78	692714.41	878275.18	
10785.00	90.03	272.61	8234.46	116.79	-2603.18	2.42	2605.78	692715.99	878243.22	
10816.00	88.57	272.63	8234.83	118.21	-2634.15	4.71	2636.77	692717.41	878212.25	
10848.00	88.64	272.41	8235.61	119.61	-2666.11	0.72	2668.76	692718.81	878180.29	
10879.00	89.13	272.64	8236.22	120.98	-2697.07	1.75	2699.76	692720.18	878149.33	
10911.00	89.41	272.64	8236.62	122.45	-2729.03	0.87	2731.75	692721.65	878117.37	
10943.00	89.76	272.77	8236.86	123.96	-2761.00	1.17	2763.75	692723.16	878085.40	
10974.00	90.10	272.90	8236.89	125.50	-2791.96	1.17	2794.75	692724.70	878054.44	
11006.00	90.31	272.94	8236.78	127.13	-2823.92	0.67	2826.75	692726.33	878022.48	
11038.00	90.74	273.04	8236.49	128.80	-2855.87	1.38	2858.75	692728.00	877990.53	
11069.00	91.29	273.20	8235.94	130.48	-2886.82	1.85	2889.75	692729.68	877959.58	
11101.00	91.71	273.45	8235.10	132.34	-2918.76	1.53	2921.73	692731.54	877927.64	
11132.00	91.92	273.49	8234.12	134.21	-2949.68	0.69	2952.72	692733.41	877896.72	
11164.00	92.34	274.09	8232.93	136.33	-2981.59	2.29	2984.69	692735.53	877864.81	
11196.00	92.48	273.51	8231.58	138.45	-3013.49	1.86	3016.66	692737.65	877832.91	
11227.00	89.97	272.62	8230.92	140.10	-3044.44	8.59	3047.65	692739.30	877801.96	
11259.00	89.90	272.35	8230.96	141.49	-3076.41	0.87	3079.65	692740.69	877769.99	
11291.00	89.97	272.12	8230.99	142.74	-3108.38	0.75	3111.64	692741.94	877738.02	
11322.00	90.31	272.26	8230.92	143.92	-3139.36	1.19	3142.64	692743.12	877707.04	
11354.00	90.60	272.26	8230.66	145.19	-3171.34	0.91	3174.64	692744.39	877675.06	
11386.00	89.62	272.51	8230.60	146.52	-3203.31	3.16	3206.64	692745.72	877643.09	
11417.00	90.03	272.25	8230.70	147.80	-3234.28	1.57	3237.64	692747.00	877612.12	
11449.00	88.48	272.54	8231.11	149.14	-3266.25	4.93	3269.63	692748.34	877580.15	
11480.00	87.38	272.81	8232.23	150.59	-3297.19	3.65	3300.61	692749.79	877549.21	
11512.00	87.66	272.82	8233.62	152.16	-3329.13	0.88	3332.58	692751.36	877517.27	
11543.00	87.80	272.56	8234.84	153.61	-3360.07	0.95	3363.56	692752.81	877486.33	
11575.00	88.01	272.62	8236.01	155.06	-3392.01	0.68	3395.53	692754.26	877454.39	
11606.00	88.42	272.54	8236.98	156.45	-3422.97	1.35	3426.52	692755.65	877423.43	
11638.00	89.13	272.29	8237.66	157.80	-3454.93	2.35	3458.51	692757.00	877391.47	
11670.00	89.20	272.25	8238.13	159.07	-3486.90	0.25	3490.51	692758.27	877359.50	
11701.00	89.27	272.21	8238.54	160.27	-3517.88	0.26	3521.50	692759.47	877328.52	
11733.00	88.99	272.38	8239.03	161.55	-3549.85	1.02	3553.50	692760.75	877296.55	
11764.00	89.20	272.59	8239.52	162.90	-3580.81	0.96	3584.49	692762.10	877265.59	
11796.00	89.76	272.59	8239.81	164.34	-3612.78	1.75	3616.49	692763.54	877233.62	
11828.00	89.97	272.81	8239.89	165.85	-3644.74	0.95	3648.49	692765.05	877201.66	
11859.00	90.03	272.93	8239.89	167.40	-3675.71	0.43	3679.49	692766.60	877170.69	
11891.00	90.66	273.07	8239.69	169.08	-3707.66	2.02	3711.49	692768.28	877138.74	
11923.00	88.99	273.73	8239.79	170.98	-3739.60	5.61	3743.49	692770.18	877106.80	
11954.00	88.85	273.48	8240.37	172.92	-3770.54	0.92	3774.48	692772.12	877075.86	
11986.00	88.85	273.55	8241.02	174.89	-3802.47	0.22	3806.47	692774.09	877043.93	
12018.00	89.06	273.52	8241.60	176.86	-3834.40	0.66	3838.46	692776.06	877012.00	
12049.00	89.20	273.76	8242.07	178.83	-3865.34	0.90	3869.45	692778.03	876981.06	

Weatherford International Ltd.

WFT Survey Report X & Y's



Weatherford

Company: Texland Petroleum L.P.	Date: 2/26/2012	Time: 13:31:14	Page: 4
Field: Lea Co, NM (Nad 27)	Co-ordinate(NE) Reference:	Well: 25 Fed Com #1H; Grid North	
Site: RLF Trust 25 Federal Com #1H	Vertical (TVD) Reference:	SITE 3697.0	
Well: 25 Fed Com #1H	Section (VS) Reference:	Well (0.00N,0.00E,272.82Azi):	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft.	MapN ft	MapE ft	Comment
12081.00	89.20	273.94	8242.52	180.97	-3897.26	0.56	3901.45	692780.17	876949.14	
12113.00	89.55	274.24	8242.87	183.26	-3929.18	1.44	3933.44	692782.46	876917.22	
12144.00	90.03	274.45	8242.98	185.61	-3960.09	1.69	3964.42	692784.81	876886.31	
12175.00	90.13	274.54	8242.94	188.04	-3990.99	0.43	3995.41	692787.24	876855.41	
12207.00	90.38	274.58	8242.79	190.58	-4022.89	0.79	4027.40	692789.78	876823.51	
12238.00	90.53	274.67	8242.55	193.08	-4053.79	0.56	4058.38	692792.28	876792.61	
12270.00	90.73	274.71	8242.20	195.70	-4085.68	0.64	4090.36	692794.90	876760.72	
12302.00	90.87	274.80	8241.75	198.35	-4117.57	0.52	4122.34	692797.55	876728.83	
12333.00	91.29	274.88	8241.17	200.96	-4148.45	1.38	4153.31	692800.16	876697.95	
12364.00	89.55	275.58	8240.94	203.79	-4179.32	6.05	4184.29	692802.99	876667.08	
12396.00	89.76	275.63	8241.13	206.91	-4211.17	0.67	4216.25	692806.11	876635.23	
12427.00	88.85	274.49	8241.51	209.65	-4242.04	4.71	4247.22	692808.85	876604.36	
12459.00	88.92	274.11	8242.13	212.05	-4273.95	1.21	4279.20	692811.25	876572.45	
12490.00	89.20	274.45	8242.64	214.36	-4304.86	1.42	4310.19	692813.56	876541.54	
12522.00	89.48	274.45	8243.01	216.84	-4336.76	0.87	4342.17	692816.04	876509.64	
12553.00	89.83	274.58	8243.19	219.28	-4367.66	1.20	4373.16	692818.48	876478.74	
12585.00	90.03	274.79	8243.23	221.90	-4399.55	0.91	4405.14	692821.10	876446.85	
12617.00	89.97	273.32	8243.23	224.16	-4431.47	4.60	4437.13	692823.36	876414.93	
12648.00	90.24	272.82	8243.18	225.82	-4462.43	1.83	4468.13	692825.02	876383.97	
12680.00	90.32	272.93	8243.02	227.42	-4494.39	0.43	4500.13	692826.62	876352.01	
12711.00	90.52	273.15	8242.79	229.07	-4525.34	0.96	4531.13	692828.27	876321.06	
12743.00	90.94	273.24	8242.38	230.85	-4557.29	1.34	4563.13	692830.05	876289.11	Last Wft Svy
12796.00	90.94	273.24	8241.52	233.85	-4610.20	0.00	4616.12	692833.05	876236.20	Proj To Bit

Annotation

MD ft	TVD ft	
7977.00	7976.31	Tie On SDI
8031.00	8029.96	First Wft Svy
12743.00	8242.38	Last Wft Svy
12796.00	8241.52	Proj. To Bit