Form 3160-4 (March 2012)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires October 31, 2014

BUREAU OF LAND MANAGEMENT JUN 1 1 2012

	W	ELL C	OMPLI	ETION	I OR F	RECOMPL	ETION	REPOR'	TAND	LOG				ease Se NM 12			
la Type of	Well	 1 0₁	l Well	Ga	s Well	Dry Deepen	Other	Back I	Oiff Resur	G	ECE	WED	6 If	Indian	, Allottee or	Tribe Na	me
o Type of	Completion		ner					Dack 🗀 1	Jili Resvi	••			7 U	nit or C	A Agreeme	nt Name	and No
2 Name of Texland	Operator Petroleur	n-Hobbs	s, LLC												me and We 25 Federa		— :1H
3 Address	777 Main Str Fort Worth, 3								ne No (inc 17-7450	lude are	za code,)		PI Wel 025-40			
4 Location	· · · · · · · · · · · · · · · · · · ·			rly and i	ın accord	dance with Fed	eral requi		77-7430						d Pool or E	xploratory	/
At surfac	e 660' FN	ા શ્વર)' E\\/! !	I Init Λ											ett, Drinka , R., M., on		
	- 000 11	4E & 550) VVL,	OnicA											or Area	25, T16S,	
At top pro	od interval	reported l	oelow			•							12 (County	or Parish	13	State '
At total d	epth 380	'FNL &	330' FW	/L, Unit	D								Lea			NM	1
14 Date Sp 01/10/201	udded	"		Date T D 25/2012	Reache	ed		16 Date Co		05/08/2 Ready to				Elevation 884' GI	ons (DF, RI	KB, RT, C	JL)*
18 Total D	epth MD	12,79	96'	23/2012		ug Back T D.	MD 1	2,781'	A WI			dge Plug	Set	MD			
21. Type E		D 8242 ner Mecha		Run (S	l Submit co	py of each)	TVD 8	242'		22 W	Vas well	cored?	ΖN	TVD □	Yes (Subm	ut analysis	<u> </u>
CNLD-HN			٠-٠								Vas DST	run? al Survev	. □ N ? □ N	。	Yes (Subm Yes (Subm	ut report)	
23 Casing	and Liner F	Record ()	Report all	strings :	set in we	(1)			1					- 14	140 (545)		
Hole Size	Size/Gra	ade V	/t (#/ft)	Тор	(MD)	Bottom (M	(D) St	age Cemente Depth		of Sks of Cer		Slurry (BB		Cen	nent Top*	A	mount Pulled
12 1/4"	9 5/8"		5#	surfac	e	2150'		9) sks Cl "C"				surface		113 bbls	
8 3/4"	7"			0'		8500'	_			0 sks CI "C"					TOC @ 2760'		
6 1/4"	4 1/2" lir	ner 1	1.36#	7876'		12,796' MD				650 sks CI "C"				7876'		250 bb	IS
				ļ		 										_	
	1																
24 Tubing Size		Set (MD)	Packe	r Depth	(MD)	Size	De	pth Set (MD) Packer	Depth (MD)	Sıze		Dent	th Set (MD)	I Pa	cker Depth (MD)
2 7/8"	7858'	ser (MD)	SN @		(IVID)	3120	- De	pm set (MD) I acker	Depui	(MD)	5121		Бер	iii ser (IVID)	ra	kei Depui (MD)
25 Produci			<u> </u>	70		D 44	26		n Record		,		N. T	T-1		D.C.O	
A) Drinkar	Formation d	n	79	<u>Тор</u> 980'	P	Bottom 8500'	890	Perforated 2'-12,504'			0 38"	ıze	No F 600	ioles	producin	Perf S	tatus
B)							-	12,000	()							<u> 3, - p</u>	
C)																	
D)														•			
27 Acid, F	nacture, Treat Depth Inter		ement Sq	ueeze, e	tc				Amount	and Ty	pe of M	aterial					
8902'-12,5	504' (oa)	·			<u>, </u>	als 15% HCL											
			Fr	ac w/5	55,000#	# 30/50 Ottaw	a sand	+ 400,000	gals 30#	XL Bo	rate		<u> </u>				
	-																1
28 Product																-00	DECORD
Date First Produced	Test Date	Hours Tested	Test Produc		oil BBL	Gas MCF	Water BBL		ravity API	Gas Gra	s avity	Prod	uction M	ethod	PTFD	t UT	
5/19/12	5/23/12	24			1389	26	196	36.0			2		/A/	يآبار	201	For	RECORD
Choke	Tbg Press	Csg	24 Hr	O	Dil	Gas	Water	Gas/0	Oıl		ll Statu	S	-t	X	19	5	2012 /
Size	SI	Press	Rate		BL	MCF	BBL	Ratio	•	pre	oducin	•	1	(X	" YON	•	
open	30	30			138	26	196	188	l								MANAGEMENT
28a Produc Date First	,	Hours	Test	, 0)ıl	Gas	Water	Oıl G	ravity	Gas	s	Prod	uction M	ethod	IDEALI OF	FAND	ID OFFICE
Produced		Tested	Produc		BL	MCF	BBL	Corr			vity			BI	CARLS	BAU FIE	MANAGEME NT LD OFFICE
Choke	Tbg Press	Csg	24 Hr)ıl	Gas	Water	Gas/0	Oil	We	Il Statu						
Size	Flwg	Press.	Rate		BL	MCF	BBL	Ratio		""	ıı otatu	•					
	SI											i	/ .				
*(See instr	uctions and	spaces fo	or addition	nal data	on page	2)	1					1/	1	7			

	uction Inter	rval C								
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
duced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
oke	Tbg. Press	Con	24 Hr.	Oil	Gas	Water	Gas/Oıl	Well Status	<u> </u>	
		Csg Press	Rate	BBL	MCF	BBL	Ratio	Well Status		
	SI		-							
Produ	iction - Inte	l rval D								
	Test Date	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method	
duced		Tested	Production	DDL	MCr	DDL	Con Ari	Clavity		
oke	Tbg Press	Cso	24 Hr	Oıl	Gas	Water	Gas/Oıl	Well Status		
e	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	7, 611 5 121115		
	SI		→							
Dispos	sition of Gas	Solid, us	ed for fuel, ve	nted, etc)		l.		<u>-</u>		
										•
Summ	nary of Poro	us Zones	(Include Aqui	fers)				31 Formati	on (Log) Markers	
Show a	ıll ımportant	zones of 1	orosity and c	ontents the	ereof Cored	intervals and al	l drill-stem tests,			
ıncludı	ng depth int					ing and shut-in				
recover	ries									
_					_				Тор	
Forn	nation	Тор	Bottom		Des	criptions, Conte	ents, etc		Name	Meas Depth
Andres	<u> </u>	5088	6419	Dolom	te, Siltstone					
7 that Co				Doloini	te, ontatorie		•			
ldock		6420	7166	Dolom	te, Siltstone					
									•	
b		8048	8242	Siltstor	e, Sandstone					
nkard		8243	8550	Dolomi	te, Siltstone					
		ì								
						•				
						- '				
Addıtı	Ional remark	ss (include	plugging pro	cedure)						
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					a check in the	e appropriate bo	oxes		,	
Indica	ite which ite	ms have b		y placing		e appropriate bo Geologic Repo		eport	` \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Indica ✓ Elec	ite which ite	ms have b	een attached b	ny placing d)			rt DSTR	•		,
Indica ✓ Elec ☐ Sund	ite which ite strical/Mecha dry Notice fo	ms have b uncal Logs or plugging	een attached b (1 full set req and cement ve	ny placing d) enfication		Geologic Repo	rt □ DST R	C-104 Author	☑ Directional Survey ization to Transport	,
Indica ✓ Elec Sunc I hereb	ite which ite etrical/Mecha dry Notice for by certify th	ms have b unical Logs or plugging at the fore	een attached be (1 full set requand cement vergoing and atta	ny placing d) enfication		Geologic Repo	nt □DST R ☑ Other	C-104 Author	☑ Directional Survey	
Indica ☑ Elec ☐ Sund I hereb	ite which ite etrical/Mecha dry Notice for by certify th	ms have be unical Logs or plugging at the fore	een attached b (1 full set req and cement ve	ny placing d) erification iched infoi	mation is cor	Geologic Repo	nt □DST R ☑ Other	C-104 Author m all available r	☑ Directional Survey ization to Transport	

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-4 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD HONDORS OCD

FORM APPROVED OMB NO 1004-0137 Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG JUN 1 20 2 5 Lease Serial No

														NM 123				
la Type of	Well Completion	Z O₁l	Well	∏ G:	as Well		Otl	hei ig Back 🔲 Diff	Resyr		RE	ENE	D 6 If	Indian,	Allottee or	Trib	e Name	
в турсог	Completion		iei		OIR OVE				ксэл,		-		7 U	nit or CA	A Agreeme	ent N	ame and No	
2 Name of Texlan	Operator	m-Hobb	s II C												ne and We 25 Federa			
3 Address	777 Main Str	eet, Suite	3200					3a Phone l		ude are	a code)		9 A	PI Well	No	<u></u>		
4 Location	Fort Worth, Texas 76102 575-397-7450 Location of Well (Report location clearly and in accordance with Federal requirements)*													30-025-40380 10 Field and Pool or Exploratory				
		-						,					East	t Garre	tt, Drinka	ırd		
At surfac	e 660' FN	L & 330	FWL,	Unit A										Sec , T , Survey o	R, M, on Area			
****													12 (County	Sec or Parish	25,	T16S, R38E	
At top pro	At total depth 380' FNL & 330' FWL, Unit D													county (n i ai isii		NM	
At total d	Сри	-NL & 3			D Reache	-d		16 Date Com	oleted O	5/08/2	012		Lea	Elevatio	ns (DF, R	KR		
01/10/201	2		02.	/25/201	2			D&A	√ R	leady to	Prod		368	4' GL		πь,		
18 Total D	•	12,79 2 8242°			19 PI	_		12781' 8242'		20 De	pth Brid	ge Plug		MD TVD				
21 Type E	lectric & Oth	er Mecha		gs Run (Submit co						as well o		И Д		Yes (Subr Yes (Subr			
	IGS, HRLA	•									rectional				Yes (Subr			
	and Liner R	. 1.		1	set in we	Bottom (MD)	\Box	Stage Cementer	No	of Sks	&	Slurry '	Vol 🔽	Cem	ent Ton*	Τ	Amount Pulled	
Hole Size	 		suffa		`` '		1		Type of Cement		(BBI	(BBL)		Cement Top* surface 1		3 bbls		
12 1/4" 8 3/4"	9 5/8"	23	$\overline{}$	2/150			\dashv	<u>-</u>		950 sks Cl "C" 2400 sks Cl "C"					 *\/ 		bbls	
6 1/4"	4 1/2" lır		1.36#	8500		12,796' MD	Ť		650 sł					surface		+	60 bbls	
				/										/				
			1										,			\perp		
24 Tubing	Record																	
Size	Depth S	Set (MD)	_	er Deptl	ı (MD)	Size	Ţ	Depth Set (MD)	Packer	Depth (MD)	Size		Dept	h Set (MD)	Packer Depth (MD)	
2 7/8"	7858' ing Intervals		SN @	7842'		-	2	6 Perforation	Record							_L		
23 110ddc	Formation			To	op	Bottom		Perforated In			Sız	e	No Holes Perf Status				Perf Status	
A) Drinkda B)	ard		7	'980'		8500'	- 8	3902-12,504' (o	a)		0.38"		600		producii	ng/o	pen	
C)					-													
D)							+									-		
27 Acid, F	racture, Trea		ement S	queeze,	etc	·				1.50			•					
8902-12.5	Depth Inter	val		cid w/3	32 952 a	als 15% HCL			Amount	and Iy	pe of Ma	terial						
0002 12,0	(04)				<u></u>		sar	nd + 400,000 ga	ls 30# 2	XL Bo	rate							
20 D. L.	T	1.4																
Date First	Test Date	Hours	Test		Oil		Wat			Gas		Produ	iction M	lethod			· · · · · · · · · · · · · · · · · · ·	
Produced		Tested	Produ	uction	BBL		BBL		ΡΙ	Gra	ivity	pum	ping					
5/19/12	5/23/12	24	24 11		138		196			71/-	11 64-4							
Choke Size		Press	24 Hi Rate		Oıl BBL		Wat BBL				Well Status producing							
open	SI 30	30		▶	138	26	196	6 188			_							
28a Produc	ction - Interv	al B	_															
Date First Produced		Hours Tested	Test Produ		Oıl BBL		Wate BBL		-	Gas Gra	s ivity	Produ	iction M	lethod			- 	
				•			- 4				.,							
Choke	Tbg Press		24 Hı		Oıl		Wat	I		We	Il Status							
Size	Flwg SI	Press	Rate		BBL	MCF	BBL	Ratio				1						
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*(See inst	ructions and	spaces for	or additio	onal data	on page	2)					ž.	יואני						

	uction - Inte		-	Ta .	la la	b	10.14			la	······
Date First Produced	Test Date	Horis Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity API	Gas Gravity	Production Method	
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				1							
Choke	Tbg Press		24 Hr	Oil	Gas	Water	Gas/		Well Status		
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio	0	İ		
	β ¹	!	-								
28c Produ	action - Inte	rval D	<u> </u>	<u></u>	<u> </u>						* *****
	Test Date	Hours	Test	Oil	Gas	Water		Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr	API	Gravity		
•			-				ľ				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/	Oil	Well Status		
Size		Press	Rate	BBL	MCF	BBL	Ratio	0			
	SI		-								
20 Dispos	ution of Gas	Solid us	ed for fuel, ve	nted etc.)							
vented	sition of Gas	з (Бона, на	ea joi jiiei, ve	meu, eic j							
30 Sumn	ary of Poro	us Zones (Include Aqui	fers)	31 Format	ion (Log) Markers					
Chow	II important	rones of s	orosity and c	ontents the	reof Cored	intervals and al	ll drill-eta	en tecte			
						ng and shut-in					
recover			.,	.,	· · · · · · · · · · · · · · · · ·						
			_		_	_					Тор
Forn	nation	Тор	Bottom		Desc	criptions, Conte	ents, etc			Name	Meas Depth
											····eas isopiii
San Andres		5088	6419	Dolomit	e, Siltstone						
Paddock		6420	7166	Dolomit	e, Siltstone						
, 4444				00.011.10	o, emotorio						
Tubb		8048	8242	Siltston	e, Sandstone						
Drinkard		8243	8550	Dolomit	e, Siltstone						
		<u></u>	<u></u>				- · · · · · - · - · · - · · - · · ·				
32 Additi	onal remark	s (include	plugging pro	cedure)							
33 Indica	te which ite	ms have be	en attached b	y placing a	check in the	appropriate bo	oxes				
								_		_	
∠ Elec	trical/Mecha	ınıcal Logs	(1 full set req'	d)		Geologic Repo	ıt	☐ DST R	eport	✓ Directional Survey	
☐ Sun	dry Notice fo	or plugging	and cement ve	rification		Core Analysis		Other	C-104 Author	ization to Transport	
				ched infori	nation is con	aplete and corre	ect as det	ermined fro	m all available r	ecords (see attached instructions)*	
N	ame <i>(please</i>	print) Vic	kie Smith				Title	Regulato	ry Analyst		
	·-	11, 11	<		\						
Sı	gnature		و ق ع	mo	<u>ہـ</u>		Date	05/23/201			
							·				
Title 18 U	S C Section					it a crime for an		n knowingly	and willfully to	make to any department or agency	of the United States any

(Continued on page 3) (Form 3160-4, page 2)