

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

APR 13 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-30007 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Chaparral Energy, LLC		6. State Oil & Gas Lease No. B9519
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit ✓
4. Well Location Unit Letter <u>L</u> : <u>2300</u> feet from the <u>South</u> line and <u>1000</u> feet from the <u>West</u> line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County ✓		8. Well Number <u>84</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3188'		9. OGRID Number 004115 ✓
		10. Pool name or Wildcat Dollarhide Queen ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Drill Out CIBP & Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 3979' Perfs: 3734' - 3880'

03/12/2010 MIRU. Well pressure 300 psi. Release, ND WH & NU BOP. SDFWE.

03/15/2010 MIRU. Tested csg to 500psi, leaked 20psi in 30 mins. RIH W/AD1 tension pkr & 5 jts. tested csg leaked & dwn tbg, held. POOH w/pkr & jts. RIH w/4-3/4" tooth bit,bs, 6-31/2" DC's & 109 jts 2-3/8" J55 tbg. Tagged up @ 2646' GL.

03/16/2010 RU Power Swivel. Drilled out cmt & drilled out CIBP @ 3670'. Tagged @ 3773' GL. Drilled out, continued on & tagged solid @ 3968' KB. Circ hole clean.

03/17/2010 POOH w/BHA. RIH w/2-3/8" std SN & 45 jts. SN @ 1422' KB. Portable pump unit or swabbing will be used to maintain production from this well. Test well on swab 8 hours. Recovered 1 BOPD, 21 BWPD & 0 MCDF.

Spud Date:

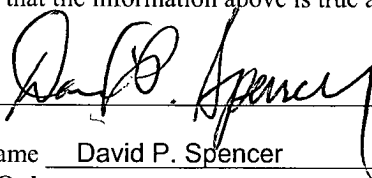
03/12/2010

Rig Release Date:

03/17/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Manager of Regulatory Affairs

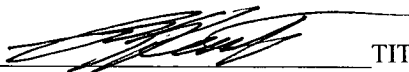
DATE 04/07/2011

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com PHONE: (405) 426 4397

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

JUN 12 2012

Conditions of Approval (if any):

JUN 12 2012

KB: 3199.5

DF: 3198.5

GL: 3188

Size: 12 1/4

8 5/8" ,24 #,J @434' ,250 sx

2 3/8" SN@1422

Size: 7 7/8"

3734 -3793 Queen

3837 -3880 Queen

TD: 3979

5 1/2" ,15.5/#,J @3983' ,900 sx

Chaparral Energy, L.L.C.

Well: WDQSU #84 ,84 ,4087.03

Operator: CELLC

Location: 2300' FSL & 1000' FWL, Lea Co.,

Legal: Sec. 29-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 09/21/87

Drilling Finished: 09/26/87

Completion Date: 10/08/87

First Production: 10/08/87

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	45	2 3/8"			1422'

HISTORY:10-8-87 Treated and Frac'd perms w/2500 gals acid
15%NEFE Frac'd w/663 bbls gel 105 Tons CO2
66,800# Sand12-6-96 Set CIBP @ 3670' TA'd Well
TA'd until 4/11/2010

Input by: Traci

Approved by:

Last Update: 02/03/11