

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

APR 19 2011

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-30132

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W. Dollarhide Queen Sand Unit

8. Well Number 93

9. OGRID Number

004115

10. Pool name or Wildcat

Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chaparral Energy, LLC

3. Address of Operator

701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location

Unit Letter F : 1540 feet from the North line and 2450 feet from the West line

Section 32 Township 24S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3180' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/21/2010 MIRU. Test tbg w/1bbl PW. Taking f/2 BPM @ 300 psi.

10/22/2010 POOH w/tbg & rods, hung up. Need to strip. SDFWE

10/25/2010 Strip out w/tbg, SN, ps, MA w/bp, all had corrosion.

10/26/2010 RIH w/rebuilt RHBC pmp & rods. Pmp kept moving up hole every time we pulled up & would not go back dwn. POOH w/rods & pmp.

10/27/2010 0#. Open well. RU lubricator & swab. SFL 1400' from surface, after 7 runs FL dropped to 2400' from surface

10/29/2010 0#. Open well. Load tbg & test, leaked, run 1 jt & test. Water in cellar. Found not cap on 8-5/8" flange & slips are uneven. Holes are right next to slips, cut off 8-5/8" head, found more holes.

11/01/2010 0#. Weld piece of new 5-1/2" csg to repair leak. Weld on new piece of 8-5/8" surface & bell nipple. RIH w/2-3/8 x 5-1/2 PC AD-1 tension pkr, SN, 61 jts. Set pkr @ 1966' (KB) w/20k. Reload csg & test to 500psi, did not hold.

11/02/2010 Retest to 500psi, test good. Test well on swab 8 hours. Recovered 1 BOPD, 23 BWPD & 0 MCDF.

Spud Date:

10/21/2010

Rig Release Date:

11/02/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager of Regulatory Affairs

DATE 04/06/2011

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com PHONE: (405) 426 4397

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 12 2012

Conditions of Approval (if any):

JUN 12 2012