

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED

APR 13 2011

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-30157

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W. Dollarhide Queen Sand Unit

8. Well Number 106

9. OGRID Number

004115

10. Pool name or Wildcat

Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chaparral Energy, LLC

3. Address of Operator

701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location

Unit Letter C : 90 feet from the North line and 1470 feet from the East line

Section 30 Township 24S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3132'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Drill Out CIBP & Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 4054' PBDT: 3976' Perfs: 3694' - 3813' (OA)

03/18/2010 MIRU. Tested csg to 500psi, 30 mins, no leak. Unflange well. NU BOP & enviro tray. RIH w/4-3/4" used bit,bs, 6-3-1/2" DC's,co & 119 jts 2-3/8" WS. Tagged up @ 3561' (KB). RU Power Swivel. Break circulation & drill on CIBP.
 03/19/2010 Well on vacuum. Break circulation & finish drilling CIBP. Continue drilling dwn & tagged up @ 3955' (KB). Circ hole clean. RD power swivel & POOH w/bit assembly. SDFWE.
 03/22/2010 RIH w/33 jts 2-3/8" yellowband tbg, SN @ 1022' (KB). Portable pump unit or swabbing will be used to maintain production from this well. Test well on swab 8 hours. Recovered 1 BOPD, 4 BWPD & 0 MCFD.

Spud Date:

03/18/2010

Rig Release Date:

03/22/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager of Regulatory Affairs

DATE 04/07/2011

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com PHONE: (405) 426 4397

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 12 2012

Conditions of Approval (if any):

KB: 3143.5

DF: 3142.5

GL: 3132

Chaparral Energy, L.L.C.

Well: WDQSU #106 ,106 ,4087.05

Operator: CELLC

Location: 90 FNL' & 1470' FWL, Lea Co., NM

Legal: Sec. 30-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 01/30/88

Drilling Finished: 02/04/88

Completion Date: 02/25/88

First Production: 02/25/08

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	33	2 3/8"	4.7		1022'

HISTORY:

2-25-88 Treated and frac'd perms w/3500 gal acid 15% NEFE

62 tons CO2 395 bbls gel 37,500# sand

11-26-96 CIBP set @3558' Well is TA'd

Size: 12 1/4

8 5/8" ,24 #,J @432' ,250 sx

SN@1022

Size: 7 7/8"

OPBTD: 3976'

TD: 4054

3694	-3697	Queen
3700	-3704	Queen
3711	-3721	Queen
3729	-3736	Queen
3778	-3779	L. Queen
3784	-3786	L. Queen
3810	-3813	L. Queen

5 1/2" ,17 #,J @4055' ,1000sx

Input by: Traci

Approved by:

Last Update: 02/03/11