

RECEIVED

OIL CONSERVATION DIVISION

APR 14 2011

HOBBS

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-30232

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B9312

7. Lease Name or Unit Agreement Name

W. Dollarhide Queen Sand Unit

8. Well Number

121

9. OGRID Number

004115

10. Pool name or Wildcat

Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chaparral Energy, LLC

3. Address of Operator

701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location

Unit Letter K : .1470 feet from the South line and 2340 feet from the West line
Section 32 Township 24S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3164'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Drill Out CIBP & Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 3953' PBTD: 3900' Perfs: 3611' - 3758' (OA)

03/30/2010 MIRU. Tested csg to 500psi, held good for 30 mins. Unflange well. RIH w/4-3/4" used bit,bs, 6-3-1/2" DC's & 106 jts 2-3/8" WS. Tagged up @ 3549' (KB).

03/31/2010 RU Power Swivel. Drill on CIBP @ 3550'. Drilled hard & slow, had good gas blow when went through. Blew gas for 30 mins. Wash on down & tagged up @ 3636' (KB). Continue drilling dwn to TD @ 3920' (KB). Circ bottoms up and clean out hole.

04/01/2010 750 psi on well. Bleed well dwn. RD Power swivel & POOH w/bit assembly. RIH w/2-3/8" x 5-1/2" PC AD-1 tension pkr, SN & 31 jts 2-3/8" J-55 tbg. Set pkr w/10000 psi tension. Test csg, leaked. Set pkr w/12000 psi tension @1028' (KB), test csg to 500 psi, good. Portable pump unit or swabbing will be used to maintain production from this well. Test well on swab 8 hours. Recovered 1 BOPD, 1 BWPD & 0 MCFD.

Spud Date:

03/30/2010

Rig Release Date:

04/01/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager of Regulatory Affairs

DATE 04/08/2011

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com PHONE: (405) 426 4397

For State Use Only

APPROVED BY:

TITLE PETROLEUM ENGINEER

DATE

JUN 12 2012

Conditions of Approval (if any):

JUN 12 2012