

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED
CONSERVATION DIVISION

APR 14 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30240 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chaparral Energy, LLC		6. State Oil & Gas Lease No. B10272
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit ✓
4. Well Location Unit Letter A : 100 feet from the North line and 50 feet from the East line Section 6 Township 25S Range 38E NMPM Lea County ✓		8. Well Number 116 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3125' GR 3136.5' KB		9. OGRID Number 004115 ✓
		10. Pool name or Wildcat Dollarhide Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Drill Out CIBP & Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 3904' PBTD: 3903' Perfs: 3575' - 3650' & 3718' - 3740' (OA)

- 03/22/2010 MIRU. Tested csg to 500psi, held good for 30 mins. ND WH. NU BOP & enviro flange.
- 03/23/2010 RIH w/4-3/4" used tooth bit, 6-3-1/2" DC's, co & 106 jts 2-3/8" WS. Tagged up @ 3561' (KB). RU Power Swivel. Drilled cement to 3593', tagged CIBP. Drilled through CIBP & fell to 3670' (KB). Continue drilling & got to 3750' (KB).
- 03/24/2010 750 psi on well. Bleed well dwn. Continue in hole, got dwn to 3790' (KB). Circ bottoms up and clean out hole. RD Power swivel & POOH w/bit assembly.
- 03/25/2010 720 psi on well. Bleed down. RIH w/2-3/8" x 5-1/2" tension PC pkr & 43 jts 2-3/8" tbq. Set pkr w/10000 psi tension @ 1332' (KB)
- 04/27/2010 Portable pump unit or swabbing will be used to maintain production from this well. Test well on swab 8 hours. Recovered 1 BOPD, 110 BWPDP & 0 MCDF.

Spud Date:

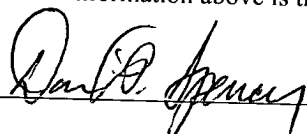
03/22/2010

Rig Release Date:

04/27/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Manager of Regulatory Affairs

DATE 04/08/2011

Type or print name

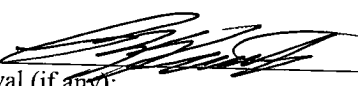
David P. Spencer

E-mail address: david.spencer@chaparralenergy.com

PHONE: (405) 426 4397

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

JUN 12 2012

Conditions of Approval (if any):

JUN 12 2012 ✓