

RECEIVED

OIL CONSERVATION DIVISION

APR 14 2011

HOBBSON

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-30272

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B10272

7. Lease Name or Unit Agreement Name

W. Dollarhide Queen Sand Unit ☒

8. Well Number 134

9. OGRID Number 004115

10. Pool name or Wildcat
Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chaparral Energy, LLC

3. Address of Operator

701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location

Unit Letter A : 330 feet from the North line and 1080 feet from the East line
Section 6 Township 25S Range 38E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3115' GR 3126.5' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Drill Out CIBP & Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 3992' PBTD: 3878' Perfs: 3629' - 3788' (OA)

04/01/2010 MIRU. Move in reverse unit. Install WH & NU BOP. SDFWE

04/05/2010 Test csg w/reverse unit to 500 psi, good. RIH w/4-3/4" bit, bs, 6-3-1/2" DC's, co & 105 jts 2-3/8" WS. Tagged CIBP @ 3540' (KB). RU Power Swivel. Break circulation & drill on CIBP, got gas bubble & 1 BO. Pushed down to 3700' & started drilling scale, hard. Circ bottoms up.

04/06/2010 750 psi on well. Bleed well down. Continue in hole, drilled through scale & got down to 3878' (KB). Circ bottoms up and clean out hole.

04/07/2010 650 psi on well. Bleed down. RD power swivel & POOH w/Bit assembly. RIH w/2-3/8" x 5-1/2" AD-1 PC tension pkr, new 2-3/8" std SN & 31 jts 2-3/8" J55 tbg. Circ packer fluid. Set pkr w/17000 psi tension @ 996' (KB). Test csg to 500 psi, good. Portable pump unit or swabbing will be used to maintain production from this well. Test well on swab 8 hours. Recovered 1 BOPD, 1 BWPD & 0 MCDF.

Spud Date:

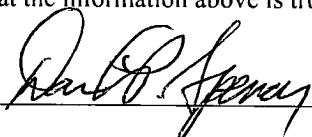
04/01/2010

Rig Release Date:

04/07/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Manager of Regulatory Affairs

DATE 04/08/2011

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com PHONE: (405) 426 4397

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

JUN 12 2012

Conditions of Approval (if any):

JUN 12 2012