Submit 1 Copy To Appro Office		State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobb		y, Minerals and Natural Resour	WELL API NO.
District II	os, NM 88240 CCIVI	CONCEDIA TION DIVICIO	20 025 20270
1301 W. Grand Ave., Arto District III	20 4 4 201	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Azt District IV	ec, NM 87410 AFN	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Sa 87505	anta Fe, NMHOBB300	Santa Fe, NM 87505	B10272
SU	JNDRY NOTICES AND R	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVO	RM FOR PROPOSALS TO DRIL IR. USE "APPLICATION FOR P	LL OR TO DEEPEN OR PLUG BACK TO PERMIT" (FORM C-101) FOR SUCH	W. Dollarhide Queen Sand Unit ✓
1. Type of Well: Oi		Other	8. Well Number 134
2. Name of Operator	r Chaparral Energy,	LLC	9. OGRID Number <b>004115</b>
3. Address of Opera		lyd Oklahama City OK 72444	10. Pool name or Wildcat
4. Well Location	701 Cedar Lake B	lvd., Oklahoma City, OK 73114	Dollarhide Queen
Unit Letter	A : 330 fe	eet from the North line a	and1080feet from theEast line /
Section		Township 25S Range 38E	
	11. Elevati	ion (Show whether DR, RKB, RT,	GR, etc.)
		3115' GR 3126.5' KB	
	12. Check Appropriate	Box to Indicate Nature of N	Notice, Report or Other Data
TOIA	ICE OF INTENTION	ITO:	SUBSECUENT DEDODT OF
PERFORM REMEDIA		TO. DABANDON ☐ REMEDIA	SUBSEQUENT REPORT OF:  LL WORK
TEMPORARILY ABA			ICE DRILLING OPNS. P AND A
PULL OR ALTER CA	<del></del>	ECOMPL   CASING/0	CEMENT JOB
DOWNHOLE COMM	INGLE 🗌		
			•
OTHER:		OTHER:	Drill Out CIBP & Return to Production
OTHER: 13. Describe prop	posed or completed operation	ons. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date
OTHER:  13. Describe proportion of starting an	posed or completed operation y proposed work). SEE RU apletion or recompletion.	ons. (Clearly state all pertinent de	
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