

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

APR 14 2011

HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30273
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chaparral Energy, LLC		6. State Oil & Gas Lease No. B9311
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit
4. Well Location Unit Letter P : 135 feet from the South line and 200 feet from the East line Section 32 Township 24S Range 38E NMPM Lea County		8. Well Number 149
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3164' GR 3175.5' KB		9. OGRID Number 004115
		10. Pool name or Wildcat Dollarhide Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

☐

OTHER: Drill Out CIBP & Return to Production

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 3960' PBTD: 3903' Perfs: 3665' - 3876' (OA)

04/07/2010 MIRU. MI & set reverse unit.

04/08/2010 0 SIWHP. Pressure csg to 600psi, hold. RIH w/4-3/4" tooth bit, bit sub, 6 DC's & 109 jts 2-3/8" tbg. Tagged plug @ 3629'. RU Swivel & drill through plug. Circ clean hole.

04/09/2010 750 SIWHP. Release pressure & drill from 3629' to 3903'. RD power swivel. SDFWE

04/12/2010 800 psi on well. Bleed well dwn. POOH w/bit assembly. RIH w/2-3/8" x 5-1/2" PC AD-1 tension pkr, SN & 32 jts 2-3/8" J-55 tbg. Circ pkr fluid. Set pkr w/15000 psi tension @ 1027' (KB). Portable pump unit or swabbing will be used to maintain production from this well. Test well on swab 8 hours. Recovered 1 BOPD, 1 BWPD & 0 MCDF.

Spud Date:

04/07/2010

Rig Release Date:

04/12/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Manager of Regulatory Affairs

DATE

04/12/2011

Type or print name

David P. Spencer

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For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN. 12 2012

Conditions of Approval (if any):

JUN 12 2012