

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88220
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

APR 14 2011

HOBBSDO

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-30274
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B9312
7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit
8. Well Number 150
9. OGRID Number 004115
10. Pool name or Wildcat Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chaparral Energy, LLC

3. Address of Operator
701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location
Unit Letter H : 1470 feet from the North line and 100 feet from the East line
Section 5 Township 25S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3155' GR 3166.5' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drill Out CIBP & Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 3991' PBTD: 3965' Perfs: 3621' - 3774' (OA)

03/05/2010 MIRU. Blade location. SDFWE

03/09/2010 RIH w/4-3/4" bit Xover, 6 DC's & 2-3/8" WS. Tagged up @ 3528'. RU Swivel & wash down to tag CIBP @ 3574'. Drill top slips on plug. Torque up when trying to rotate. Pull 2 jts w/plug on btm of bit w/pressure under it, btm slips released & well started flowing w/900 psi.

03/10/2010 Well pressure 880 psi, flowback trace oil recovering 5 bbls. Rotate & push remainder of CIBP to 3585'. Drill plug rotate & circ pipe scale & iron sulfide solids to 3833'. Circ hole clean.

03/11/2010 Well pressure 725 psi. POOH w/bit assembly. RIH w/5-1/2" AD-1 pkr, std 2-3/8" SN & 47 jts 2-3/8" J-55 tbg. Circ pkr fluid. Set pkr in 12 points tension @ 1485'. Portable pump unit or swabbing will be used to maintain production from this well. Test well on swab 8 hours. Recovered 1 BOPD, 58 BWPD & 0 MCFD.

Spud Date:

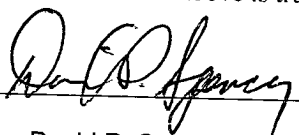
03/05/2010

Rig Release Date:

03/11/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Manager of Regulatory Affairs

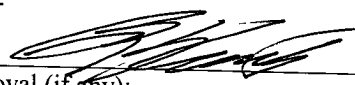
DATE 04/11/2011

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com PHONE: (405) 426 4397

For State Use Only

APPROVED BY:



TITLE PETROLEUM ENGINEER

DATE

JUN 12 2012

Conditions of Approval (if any):

JUN 12 2012