

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88203  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

HOBBES OGD

JUN 11 2012

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09224 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mexico E. Com. ✓
8. Well Number 1 ✓
9. OGRID Number 143199
10. Pool name or Wildcat Jalmar; Ten-4-SR (GAS)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ N/A _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO-NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐  
2. Name of Operator EnerVest Operating LLC.  
3. Address of Operator 1001 Fanning Ste. 800 Houston TX. 77002

4. Well Location  
Unit Letter B: 660' feet from the South line and 1320' feet from the East line  
Section 2 Township 23-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_ N/A \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rih. Tbg. Tag CIRC. At 2870' Circulate hole mud laden fluid cap with <sup>30</sup>25 sx. Cmt.  
2. Perf. at 1600' Sqz. 55 sx cmt. WOC. & Tag.  
3. Perf. at 1318' Sqz. 150 sx. WOC & Tag.  
4. Spot 20 sx. Cmt 60' to 3'.  
5. cut well head install dry hole marker. Clean well head.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OGD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE \_\_\_\_\_ (Basic Energy Services) DATE 5-6-  
12 \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. 432-563-3355  
For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 6-12-2012  
Conditions of Approval (if any): \_\_\_\_\_

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

JUN 12 2012

Well Name: Mexico E Com # 1 Plantation ID No. \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Surf. Location: 660' FSL & 1320' FEL Sec: 2 Township: 23S Range: 36E  
 County: Lea State: NM API: 30-025-09224 Formation: Jalmat

Surface Csg  
 Size: 9-5/8"  
 Wt.&Thrd: \_\_\_\_\_  
 Grade: \_\_\_\_\_  
 Set @: 1,318'  
 Sxs cmt: 500 sx  
 Circ: Yes  
 TOC: Surface  
 Hole Size: \_\_\_\_\_

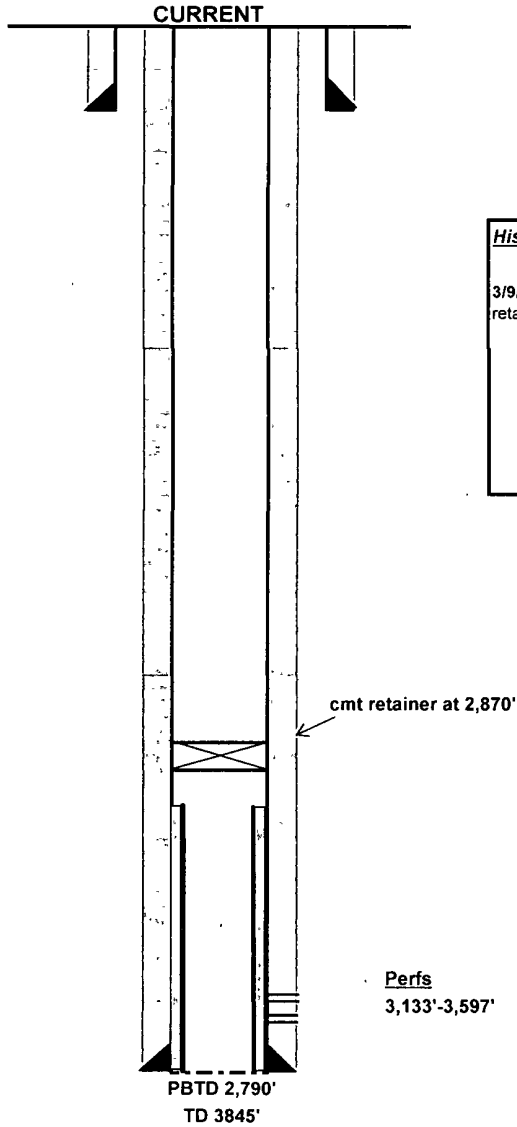
KB: \_\_\_\_\_  
 DF: 3443'  
 GL: \_\_\_\_\_  
 Spud Date: 8/30/1950  
 Compl. Date: 9/22/1950

History - Highlights

3/9/2004: Set retainer at 2,870'. Sqz'd with 150 sx Dumped 80' cmt on top of retainer Well TA'd

Intermediate Csg  
 Size: 7"  
 Wt.&Thrd: \_\_\_\_\_  
 Grade: \_\_\_\_\_  
 Set @: 2,900'  
 Sxs cmt: 300 sx

Production Liner  
 Size: 5"  
 Wt.&Thrd: 15 #  
 Grade: J-55  
 Set @: 2,745'-3,840'  
 Sxs Cmt: 1600 sx



Tubulars - Capacities and Performance

	<u>bbl/ft</u>	<u>cf/ft</u>	<u>Tensile (lbs)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>	<u>ID (in)</u>	<u>Drift (in)</u>

Well Name: Mexico E Com # 1 Plantation ID No. \_\_\_\_\_ Lease Type: \_\_\_\_\_  
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 County: Lea State: NM API: 30-025-09224 Formation: Jalmat

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 Set @: 1,318'  
 Sxs cmt: 500 sx  
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 TOC: Surface  
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KB: \_\_\_\_\_  
 DF: 3443'  
 GL: \_\_\_\_\_  
 Spud Date: 8/30/1950  
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CURRENT

*Per AT 1368'  
 Sqz 150 SX CMT WOC TAG*

History - Highlights

3/9/2004: Set retainer at 2,870'. Sqz'd with 150 sx Dumped 80' cmt on top of retainer Well TA'd

Intermediate Csg

Size: 7"  
 Wt.&Thrd: \_\_\_\_\_  
 Grade: \_\_\_\_\_  
 Set @: 2,900'  
 Sxs cmt: 300 sx

*Per AT 1600' Sqz 75 SX CMT. 1600 TO 1500'  
 WOC + TAG*

cmt retainer at 2,870'

*30 SX CMT. 2870 TO 2440 2700'*

Production Liner

Size: 5"  
 Wt.&Thrd: 15 #  
 Grade: 4-55  
 Set @: 2,745'-3,840'  
 Sxs Cmt: 1600 sx

Perfs  
 3,133'-3,597'

PBTD 2,790'  
 TD 3845'

Tubulars - Capacities and Performance

bbl/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drft (in)