Submit 3 Copies To Appropriate District	State of New Mexico		Form C-10	
strict I Energy Minerals and Natural Resources		June 19, 20	08	
Office District I District II ON CONCEDIA TO Appropriate District State of New Mexico Minerals and Natural Resources ON CONCEDIA TION DIVISION		WELL API NO. 30-025-24487		
1301 W Grand Ave. Artesia NM 88210 QIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 27505		6. State Oil & Gas Lease No. NM-37723		
87505				_
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name North Vacuum ABO North Unit 1-B	/	
1. Type of Well: Oil Well Gas Well X Other Injection		8. Well Number 1		
2. Name of Operator		9. OGRID Number		
Sheridan Production Company 3. Address of Operator		10. Pool name or Wildcat North Vacuum	\dashv	
200 N. Loraine Ste. 530 Midland, TX 79701		(ABO)	`	
4. Well Location				
Unit Letter F : 2180 feet from the North line and 1980 feet from the				
West line				
Section 1 Township 17-S Range 34-E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4039 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTEN	ITION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK XX PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
	LTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Establish injection rate down bradenhead				
6/11/2012 - RU pump truck on the tbg-csg annulus. Pressure test annulus to 550 PSIG for 15 minutesfor any leak off. Tie into				
bradenhead valve and establish injection rate between the 4-1/2" and 8-5/8" csg, 6/13/2012 – Squeeze off bradenhead flow. Flush w/50 BBLS fresh water displacing cement to 1136' from surface. Close in bradenhead.				
RD cementers.				
6/15/2012 – Notify OCD and run MIT.				
Perfs are 8731' -8766'.				
		<u></u>		
Spud Date:	Rig Release Date			
Spud Date.	Rig Release Date	•		
I hereby certify that the information above	is true and complete to the best	of my knowledge	and belief.	
SIGNATURE				
Type or print nameSylvia Shoemaker E-mail address: _sshoemaker@sheridanproduction.com PHONE:432 596-4266 For State Use Only				
APPROVED BY	TITLE STAN	HT JEGOL	DATE 6-12-20/	2
Conditions of Approval (if any):			· :	
			JUN 1 2 2012	