

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD **HOBBS** OCD

JUN 12 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator
ConocoPhillips Company

3. Address **3300 N "A" St Midland TX 79705** 3a. Phone No. (include area code) **(432)688-9174**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **UL O, 480' FSL & 1650' FEL,**
 At top prod. interval reported below **Same as above**
 At total depth **Same as above**

5. Lease Serial No
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Ruby Federal** 9 ✓

9. API Well No. **30-025-40360**

10. Field and Pool or Exploratory
Maljamar; Yeso, West

11. Sec., T., R., M., on Block and Survey or Area
Sec 18, 17S, 32E

12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **02/07/2012** 15. Date T.D. Reached **02/13/2012** 16. Date Completed **03/23/2012**
 D & A Ready to Prod

18. Total Depth: MD **6935'** TVD **6935'** 19. Plug Back T.D.: MD **6847'** TVD **6847'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Borehole Volume Plot, Dual Spaced Neutron, Borehole Compensated Sonic Array, Dual Laterolog

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	748'		470 sx	130 bbls	surf	35 bbls
7 7/8"	5 1/2"	17#	0	6932'		1500 sx	557 bbls	surf	150 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6736'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) Paddock	5325'	5688'	5411'-5443'	3 3/8"		
B) Blinebry	5688'	6779'	5948'-6718'	3 3/8"		
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5948'-6718'	Acid 80 bbls 15% HCL, Frac total proppant = 467,964#
5411'-5443'	Acid 20 bbls 15% HCL, Frac total proppant = 115,103#

RECLAMATION DUE 9-23-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/24/12	3/25/12	24	→	8	5	350	36.6		pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	350#	5#	→						

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

JUN 10 2012
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	680'	858'			
Salado	858'	1883'			
Tansill	1883'	2349'			
Seven Rivers	2349'	2975'			
Queen	2975'	3383'			
Grayburg	3383'	5250'			
Glorieta	5250'	5325'			
Paddock	5325'	5688'			
Blinebry	5688'	6779'			
Tubb	6779'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda Rogers Title Staff Regulatory Technician
 Signature *Rhonda Rogers* Date 05/23/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.