

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**HOBBS OGD**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**JUN 15 2012**

**RECEIVED**

|                                                                                                                                                                                                                        |                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)          |                                                                 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                         | 7. Lease Name or Unit Agreement Name: <b>TEXMAC 5 STATE</b>     |
| 2. Name of Operator: <b>XTO ENERGY, INC.</b>                                                                                                                                                                           | 8. Well Number: <b>#002</b>                                     |
| 3. Address of Operator: <b>200 N. LORRAINE, SUITE 800, MIDLAND, TEXAS 79701</b>                                                                                                                                        | 9. OGRID Number: <b>005380</b>                                  |
| 4. Well Location:<br>Unit Letter <b>W</b> : <b>990</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line<br>Section <b>05</b> Township <b>16S</b> Range <b>32E</b> NMPM County <b>LEA</b> | 10. Pool name or Wildcat: <b>ANDERSON RANCH; GRAYBURG, WEST</b> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>4347' - GR</b>                                                                                                                                                |                                                                 |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **DRILL OUT CIBP's @ 4010' & 5000'. SET CIBP @ 9500'. CAP W/ 35' CMT BY W.L. OR 25 SXs by +bq. (CLASS H) CIRC**  
**MLF. SPOT 25 SXs H' CMT @** OTHER: **8468'. WOC? TAG. SPOT 25 SXs CMT @ 5468'.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- SET**
- 1) **EXISTING** 5-1/2" CIBP @ +/-4,010'; PUMP A 55 SX. CMT. PLUG @ 4,010'-3,750'; CIRC. WELL W/ PEXA MID.
  - 2) PUMP A 25 SX. CMT. PLUG @ 3,393'-3,193' (T/ON.).
  - 3) CUT X PULL 5-1/2" CSG. @ +/-2,500'.
  - 4) PUMP A 45 SX. CMT. PLUG @ 2,550'-2,414' (5-1/2" CSG. STUB X T/YATES); WOC X TAG CMT. PLUG.
  - 5) PUMP A 40 SX. CMT. PLUG @ 1,286'-1,176' (T/ANHY.); WOC X TAG CMT. PLUG.
  - 6) PUMP A 35 SX. CMT. PLUG @ 600'-500' (11-3/4" CSG. SHOE).
  - 7) MIX X CIRC. TO SURF. A 20 SX. CMT. PLUG @ 63'-3'.
  - 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

Spud Date:

Rig Release:

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 06/12/12

Type or print name DAVID A. EYLER E-mail address: deyler@milagro-res.com PHONE 432.687.3033

For State Use Only

APPROVED BY Mary St Brown TITLE Compliance Officer DATE 6/18/2012

Conditions of Approval (if any):

**JUN 18 2012**

## Texmack 5 State #2

**LOCATION:** 990' FSL & 1980' FEL, UNIT W, SEC 5, T16S, R32E  
**COUNTY/STATE:** LEA, NM  
**FIELD:** ANDERSON RANCH GRAYBURG WEST  
**FORMATION:** WOLFCAMP  
**SPUD DATE:** 8/16/00 **COMPLETION DATE:** 11/11/00  
**API #:** 30-025-35110  
**STATUS:** TA'D

14-3/4" HOLE

ELEV: GL: 4347'

11-3/4", 42#, H-40 CSG SET @ 550'.  
CMT'D W/250SX. CIRC 2SX.

11" HOLE

TOC @ 2700'

8-5/8" 32#, NS-80 LT&C & 8-5/8" 32#, K-55, 8RD  
LT&C CSG SET @ 3800'. CMT'D W/1440SX. CIRC  
236SX.

7-7/8" HOLE

LEFT 1 JT IN WH W/PLUG & NEEDLE VALVE.

CIBP @ 4010'

PREMIER PERF: 4062'-4078' 2 SPF  
(16', 32 HOLES).

CIBP @ 5000'  
w/20' 50.

DV TOOL @ 8418'

DMPD 20' CMT ON TOP OF  
CIBP @ 10,140'.

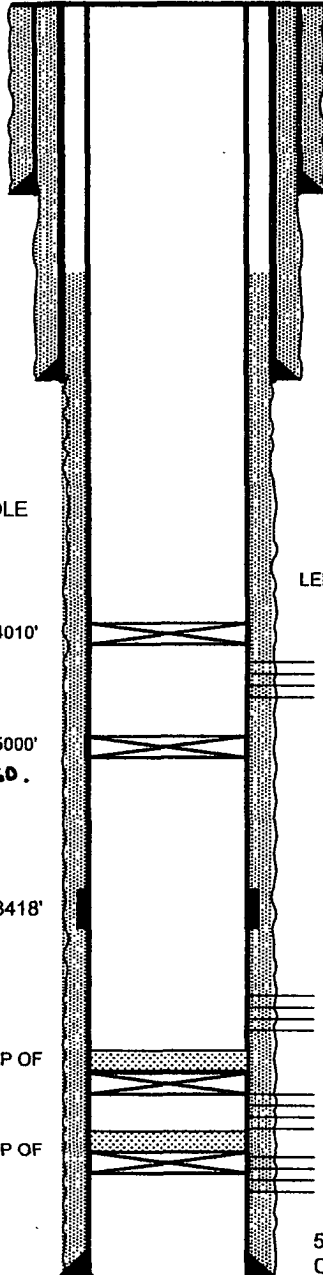
DMPD 20' CMT ON TOP OF  
CIBP @ 10,275'.

WOLFCAMP PERFS: 9545'-9565' (4 SPF, 80  
HOLES), 10,175'-10,200', 10,295'-10,340'.

5-1/2", 17# CSG SET @ 10,587'. 1<sup>ST</sup> STG CMT'D W/675SX.  
CIRC 291SX. 2<sup>ND</sup> STG CMT'D W/1100SX. TOC @ 2700'.

PBTD: 10,490'  
TD: 10,587'

DRILL  
OUT  
EXISTING  
CIBP'S



# TEXMACK 5 STATE #002

30 - 025 - 35110

ELEV: GL: 4347'

14-3/4" HOLE

5 1/2" CSG. CUT @ 2,500'.

11" HOLE

SET CIBP @ 4010'

CIBP @ 4010'

7-7/8" HOLE

SPOT 25 SXS 'C' CMT @ 5468

SPOT 25 SXS 'H' CMT DV TOOL @ 8418' @ 8468. WOC TAG

SET CIBP @ 9500'  
CAP W/CLASS H CMT  
35' by W.L.  
or  
25 SXS by Tbg.

DMPD 20' CMT ON TOP OF CIBP @ 10,275'.

PBTD: 10,490'  
TD: 10,587'

20 SXS. CMT. @ 65'-8'.

35 SXS. CMT. @ 600'-500'.

11-3/4", 42#, H-40 CSG SET @ 550'.  
CMT'D W/250SX. CIRC 2SX.

40 SXS. CMT. @ 1,286'-1,176'

45 SXS. CMT. @ 2,550'-2,414'

TOC @ 2700'

25 SXS. CMT. @ 3,393'-3,193'

8-5/8" 32#, NS-80 LT&C & 8-5/8" 32#, K-55, 8RD  
LT&C CSG SET @ 3800'. CMT'D W/1440SX. CIRC 236SX.

55 SXS. CMT. @ 4,010'-3,750'

5 1/2" CIBP @ 4,010'.

PREMIER PERF: 4062'-4078' 2 SPF  
(16', 32 HOLES).

5 1/2" CIBP @ 5,000' w/ 20' SD.

WOLFCAMP PERFS: 9545'-9565' (4 SPF, 80  
HOLES), 10,175'-10,200', 10,295'-10,340'.

5-1/2", 17# CSG SET @ 10,587'. 1<sup>ST</sup> STG CMT'D W/675SX.  
CIRC 291SX. 2<sup>ND</sup> STG CMT'D W/1100SX. TOC @ 2700'.

DAE 06/12/11