HOBES OCD	New Mexico Of	Concernation D	vivision, District l	I
Form 3160 JUN & & 2012	UNITED STATES	625 N. French Di Hobbs, NM 882	rive F	ORM APPROVED DMB No 1004-0137 ppres. October 31, 2014
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NM-02419 6 If Indian, Allottee of	Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.			-	ement, Name and/or No.
I. Type of Well			Drickey Queen Sand Unit	
Oil Well Gas Well X Other			Drickey Queen Sand Unit #11 9. APJ Well No.	
2. Name of Operator Celero Energy II, LP			30-005-00898	
3a. Address	(include area code)	10 Field and Pool or Exploratory Area		
400 W. Illinois, Ste. 1601 Midland TX 79701         (432)686-1883           4. Location of Well (Footage, Sec., T,R.,M., or Survey Description)         1980' FNL & 660' FEL			11. County or Parish, State	
1980' FNL & 660' FEL / UL: H, Sec 33, T13S, R31E			Chaves	NM
12. CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION		ΤΥΡΕ ΟΓ Λ	CTION	
Notice of Intent		ure Treat	roduction (Start/Resume) eclamation	Water Shut-Off Well Integrity
X Subsequent Report			ecomplete emporarily Abandon	Other
Final Abandonment Notice	Convert to Injection Plug		ater Disposal	
testing has been completed. Final determined that the site is ready fo 5/10/12 - Cut 5 1/2" csg be 2 3/8" tbg & remove 5 1/2" Remove tbg slips, lower tb & NUBOP. TOH, LD 95 jts 5/11/12 - TIH w/ 2 7/8" OD TIH w/ 2 7/8" OD tbg & Kei 510#. No loss in 15 min. C good. TOH, LD 2 7/8" tbg V top of same.	low elevator & remove a portion elevators. Cut 2 3/8" cmt lined th g, place 5 jts wt on pkr & release of 2 3/8" cmt lined tbg with tensi- tbg, 5 1/2" csg scraper & 4 3/4" nco's 5 1/2", 10K CIBP. Set from irc hole w/ pkr fluid & re-test csg. NS & CIBP setting tool. Install W	er all requirements, includi of 5 1/2" csg betwe og above tbg slips 8 same. LD 1 jt. Re- on pkr. Change ran OD bit. Ran to 2806 2762' to 2764'. Cirr Test for 31 min w/ 'H with 6' x 2 3/8" th	ing reclamation, have been een 5 1/2" & 8 5/8" V a latched onto tbg w install portion of 5 1 ns in BOP & ran 2 7 6'. Did not tag any fi c hole. Test 5 1/2" c psi of 555# & endir og sub in top w/ coll	a completed and the operator has NH's. Install slips for // 4 11/16" overshot. I/2" csg w/ 5 1/2" WH 7/8" tbg kill string. ill TOH w/ tbg & BHA. csg FS to 2762' w/ ng psi of 560#. Test ar on btm & valve on
5/18/12 - Ran MIT. Test fo	bailer & placed 35' of cmt on top or 30 mins. Pressure to 505# & e was notified. Original chart will	nded with 500#. Te	st okay & witnessed	d by Robert Hoskins -
14. 1 hereby certify that the foregoing is t	rue and correct Name (Printed/Typed)			
Lisa Hunt		Title Regulatory Analyst		
Signature Lisa Hunt		Date 05/29/2012		
	THIS SPACE FOR FEDE	RAL OR STATE O	FFICE USE	
entitle the applicant to conduct operations	the rection of the subject lease which we there on the subject lease which we there on the subject lease which we	Title ertify puld Office Z-		Date JUN 9 8 2012
fictitious or fraudulent statements or repre-	USC. Section 1212, make it a crime for any person sentations as to any matter within its jurisdiction WONTH PERICE 2013	rson knowingly and willful	ly to make to any departmen	ut or agency of the United States any false,



. . .