State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-20

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	Revised 5-27-2004	
DISTRICT 1 1220 South St. Francis Dr.	WELL API NO	
Santa 16, 1411 67363	30-025-07668 5 Indicate Type of Lease	
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210	STATE FEE X	
DISTRICT III	6 State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	South Hobbs (G/SA) Unit Section 9	
1 Type of Well Oil Well Gas Well Other Temporarily Abandoned	8 Well No 83	
2 Name of Operator	9 OGRID No 157984	
Occidental Permian Ltd.		
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323 4 Well Location		
Unit Letter J 1980 Feet From The South 1980 Fee	t From The East Line	
Section 9 Township 19-S Range 38-E	NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc.)		
3600, GL		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
In Date Findings min Determine Finding seas, constant in the finding season of the findi		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
; TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	NS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	T JOB	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Date of test:: 06/07/2012 FAIL	ED PIT. EXCEEDED 10%	
FALL (OFF MAR 6/18/2012	
Pressure readings: Initial – 580 PSI; 15 min – 530 PSI; 30 min – 510 PSI		
Length of test: 30 minutes	OFF. JMJB 6/18/2012	
Length of test: 30 minutes		
Witnessed: NO	NEMICU	
This Approval of Tempo	ra	
Packer set @3962' Top perf @4021' Abandonment Expires _		
1 op peri @4021		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	that any put or below-grade tank has been/will be	
constructed or	mat any pit of below grade tank has been will be	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
The second of the plan plan		
SIGNATURE	Associate DATE 06/13/2012	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO 806-592-6280	
For State Use Only		
APPROVED BY TITLE	DATE	
	DATE	
CONDITIONS OF APPROVAL IF ANY	1 0 2012	

