

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33434
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No. B-1606
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name NEW MEXICO N STATE
4. Well Location Unit Letter <u>M</u> : <u>800</u> feet from the <u>NORTH</u> line and <u>510</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>10</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat VACUUM; UPPER PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on June 13th, 2011, Chevron U.S.A. respectfully requests a 4 year TA. A RBP is stuck at ~10,058. The plan is to set a cement plug from the RBP to ~9800', WOC, tag TOC, and perform a MIT.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

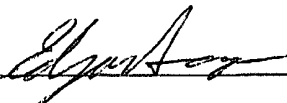
Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Petroleum Engineer

DATE 6-13-12

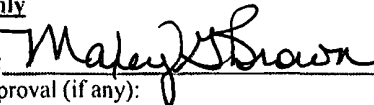
Type or print name Edgar Accro

E-mail address: eadx@chevron.com

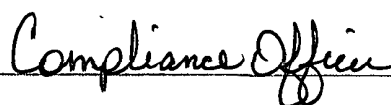
PHONE: 432-687-7343

For State Use Only

APPROVED BY:



TITLE



DATE

6/18/2012

Conditions of Approval (if any):

JUN 18 2012

**CURRENT
WELLBORE DIAGRAM**

New Mexico "N" State #10

LOCATION

State	New Mexico
County	Lea
Surface Location	800 FSL 510 FWL Sec 30, R-35E, T-17S
Unit Ltr	M

CASING DETAIL

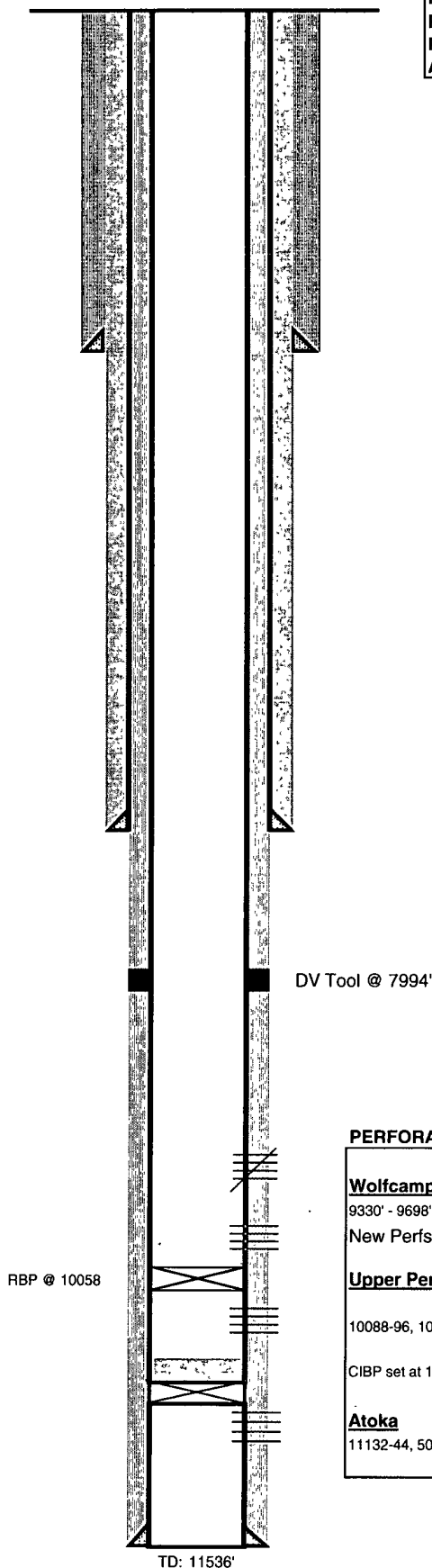
Surface Csg.	
Size:	11-3/4'
Wt.:	42# WC-40
Set @:	1500'
Sxs cmt:	800sx class "C"
TOC:	Surface
Hole Size:	14-3/4"
Intermediate Csg.	
Size:	8-5/8"
Wt.:	32# FS-80
Set @:	5300'
Sxs Cmt:	1800sx class "H"
TOC:	
Hole Size:	11"
Production Csg.	
Size:	5-1/2"
Wt.:	25 jts 1203' 17# S-95
Wt.:	236 jts 10333' L-80 LTC
Set @:	11536'
DV Tool:	7994'
1st Stage Sxs Cmt:	800sx 50/50 POZ H Circ 205 sx off DV Tool
2ns Stage Sxs Cmt:	1250sx H Circ 350sx to pit
Hole Size:	7-7/8"

Formation	Tops
Abo	7922'
Wolfcamp	9312'
Penn	10068'
Cisco	10426'
Canyon	10660'
Strawn	10946'
Atoka	11032'

WELL ID INFORMATION

Lease Name	New Mexico State "N" #10
Field	Vacuum Upper Penn
Reservoir	Penn
Ref #	BJ7073
API #	30-025-33434

KB:	
DF:	
GL:	3989'
Spud Date:	5/25/1996
Compl. Date:	8/15/1996



DV Tool @ 7994'

RBP @ 10058

TD: 11536'

PERFORATIONS

Wolfcamp (squeezed)

9330' - 9698'

New Perfs: 9962'-9976'

Upper Penn

10088-96, 10104-26, 30-36, 78-84 (84 holes)

CIBP set at 11100' with 35' cmt

Atoka

11132-44, 50-56, 60-66, 11240-52 (2' spf, 152 holes)