

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
JUN 18 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBOSSOCD

WELL API NO. 30-025-03777 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT ✓
8. Well Number 13 ✓
9. OGRID Number 241333 ✓
10. Pool name or Wildcat LOVINGTON PADDOCK ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter: A .880 feet from the NORTH line and 330 feet from the EAST line
Section 36 Township 16-S Range 36-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER INTENT TO TEMPORARILY ABANDON	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER:
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19-15.7.14, NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AS AGREED TO PER THE CONVERSATION WITH ELIDIO GONZALES, NMOC, ON 06-12-2012, CHEVRON MIDCONTINENT, L.P. RESPECTFULLY REQUESTS A 5 YEAR TA STATUS FOR THE SUBJECT WELL.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, AND C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 06-12-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Malay Brown

TITLE

Compliance Officer

DATE 6/18/2012

Conditions of Approval: Notify OCD district office 24 hours prior to running the TA pressure test.

Condition of Approval: the operator shall give 24 hour notice to the appropriate District office before work begins

JUN 18 2012

Wellbore Diagram

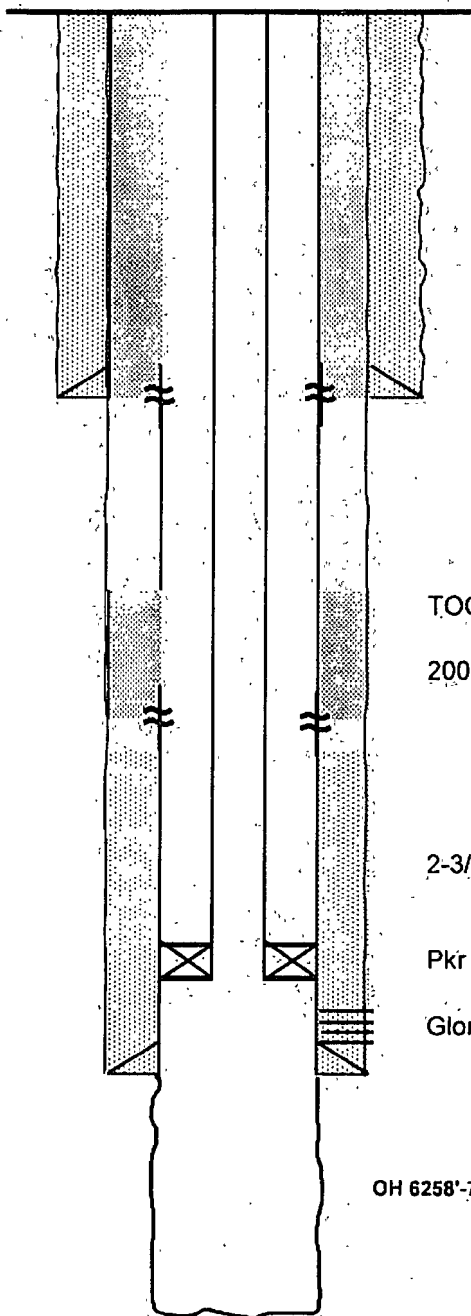
Created: 04/20/12 By: PTB
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 880' FNL & 330' FEL
 County: Lea State: NM
 Status: SI Water Injection Well

Well #: 13 Lease: Fee
 API: 30-025-03777
 Unit Ltr.: A Section: 36
 TSHP/Rng: T16S / R36E
 Directions: Buckeye, NM
 Chevno: FA4924

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 2115'
 Sxs Cmt: 650
 Circulate: Yes
 TOC: Surf
 Hole Size: 12-1/2"

KB: _____
 DF: 3849'
 GL: _____
 Ini. Spud: 02/05/53
 Ini. Comp: 03/18/53



2075 sx Circ thru perfs @ 2114'

Csg Lk 2078'-2142'
Sqz'd w/ 200 sx

TOC @ 3280'

200 sx sqz'd thru perf @ 4450'

2-3/8" Injection tubing

Pkr @ 5827'

Glorieta Perfs: 6148'-6236'

OH 6258'-79'

TD: 6279'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5 & 17
 Depth: 6258'
 Sxs Cmt: 225
 Circulate: No
 TOC: 4600'-CBL
 Hole Size: 7-7/8"

Wellbore Diagram

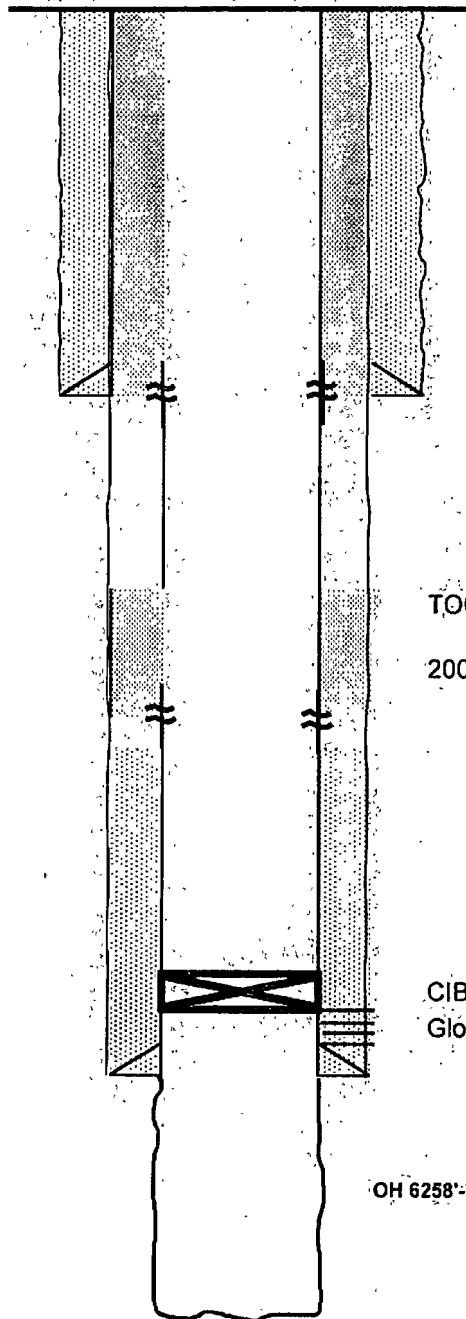
Created: 04/20/12 By: PTB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 880' FNL & 330' FEL
 County: Lea State: NM
 Status: TA'd Water Injection Well

Well #: 13 Lease: Fee
 API: 30-025-03777
 Unit Ltr: A Section: 36
 TSHP/Rng: T16S/ R36E
 Directions: Buckeye, NM
 Chevno: FA4924

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 2115'
 Sxs Cmt: 650
 Circulate: Yes
 TOC: Surf
 Hole Size: 12-1/2"

KB:
 DF: 3849'
 GL:
 Ini. Spud: 02/05/53
 Ini. Comp: 03/18/53



Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5 & 17
 Depth: 6258'
 Sxs Cmt: 225
 Circulate: No
 TOC: 4600' CBL
 Hole Size: 7-7/8"

CIBP @ 6100' capped with 35' cmt
 Glorieta Perfs: 6148'-6236'

TD: 6279'