

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUN 18 2012
HOBSOCD

WELL API NO. 30-025-05422
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 35
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON SAN ANDRES
Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 15 SMITH ROAD MIDLAND TEXAS 79705	
4. Well Location Unit Letter: C 330 feet from the NORTH line and 3390 feet from the EAST line Section 6 Township 17-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AS AGREED TO PER THE CONVERSATION WITH ELIDIO GONZALES, NMOCD, ON 06-12-2012, CHEVRON MIDCONTINENT, L.P. RESPECTFULLY REQUESTS A 5 YEAR TA STATUS FOR THE SUBJECT WELL.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, AND C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 06-12-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer

DATE 6/18/2012

Conditions of Approval: Notify OCD district office 24 hours prior to running the TA pressure test.

Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

JUN 18 2012

Wellbore Diagram

Created: 10/13/10 By: PTB
 Updated: By:
 Lease: Lovington San Andres Unit
 Field: Lovington San Andres
 Surf. Loc.: 330' FNL & 3390' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injector

Well #: 35 St. Lse:
 API: 30-025-05422
 Unit Ltr.: C Section: 6
 TSHP/Rng: 17S/37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA6549

Surface Casing

Size: 13"
 Wt., Grd.: 48#
 Depth: 323'
 Sxs Cmt: 400 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 17"

KB:
 DF:
 GL: 3,821
 Ini. Spud: 04/10/39
 Ini. Comp.: 05/24/39

History

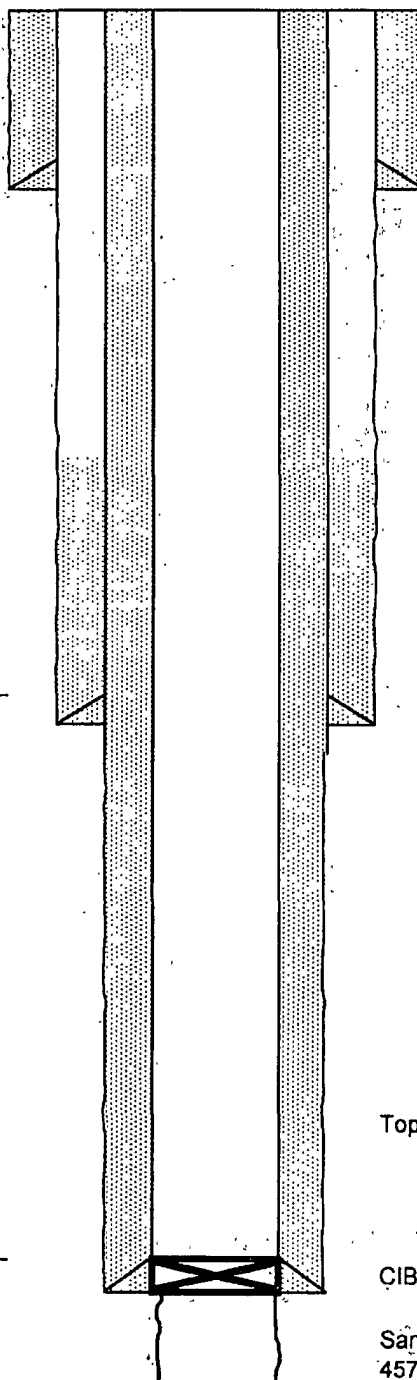
07/91 - Conv. to inj.
 Set pkr @ 4470'.

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36#
 Depth: 2950'
 Sxs Cmt: 400 sx
 Circulate: No
 TOC: 1238' calc @ 60% effy
 Hole Size: 11-1/4"

Production Casing

Size: 7"
 Wt., Grd.: 24#
 Depth: 4570'
 Sxs Cmt: 300 sx
 Circulate: No
 TOC: 2285' calc @ 60% effy
 Hole Size: 8-1/4"



CIBP @ 4,540' capped with 35' cmt

San Andres Open Hole:
 4570' - 5040'

Wellbore Diagram

Created: 10/13/10 By: PTB
 Updated: By:
 Lease: Lovington San Andres Unit
 Field: Lovington San Andres
 Surf. Loc.: 330' FNL & 3390' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Shut-in Injector

Well #: 35 St. Lse:
 API: 30-025-05422
 Unit Ltr.: C Section: 6
 TSHP/Rng: 17S/37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA6549

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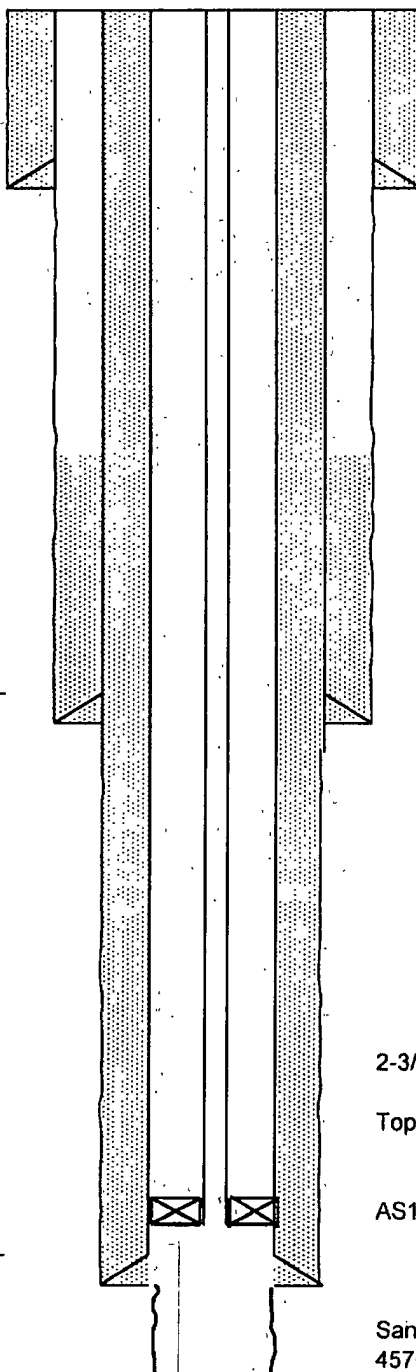
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2-3/8" IPC Tubing (137 jts.)

Top of Unitized interval @ 4334'

AS1X Packer @ 4466'

San Andres Open Hole:
 4570' - 5040'