Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Ene 1625 N. French Dr., Hobbs, NM 88240	rgy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
	CONCEDUATION DIVISION	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	L CONSERVATION DIVISION 1220 South St. Francis Dr.	·
1000 Rio Brazos Rd., Aztec, NM 87410	Sonta Fo. NM 97505	STATE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 UN 1 5 2012	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BARGETY)		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		PANTHER MARTIN
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.P.		6137
3. Address of Operator		10. Pool name or Wildcat Townsend
333 W. Sheridan Avenue, Oklahoma City, O	Oklahoma 73102-8260 (405) 552-7848	WOLFCAMP Permo Upper Penn
4. Well Location		·
Unit Letter K : 2323	feet from theS line and	
Section 3 Township 16S Range 35E NMPM Lea County New Mexico 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4015'		
		I sold
12. Check Appropri	ate Box to Indicate Nature of Notice,	Report or Other Data
• • •		•
NOTICE OF INTENTIO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII		
	LE COMPL CASING/CEMEN	_
DOWNHOLE COMMINGLE		
		_
OTHER: Recompletion		d give portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Devon respectfully requests approval to plug back Morrow; perforate, acidize & test the Wolfcamp formation as follows: 1)MIRU WSU. Kill well w/2% KCL. ND WH. NU 5K BOP. Unset 5 ½" pkr & POOH w/2 3/8" tbg. Change out pipe rams from 2 3/8" to 2 7/8" pipe		
rams.		
2)RU WL. RIH w/5 ½", 20# CIBP, set @ 12,287'(Morrow Top), dump 35' cmt on top; RIH w/5 ½", 20# CIBP, set @ 11,768'(Atoka Top), dump 35'		
cmt on top; R1H w/5 ½", 20# C1BP, set @ 11,398'(Strawn Top), dump 35' cmt on top. Load hole w/ 2% KCL & test csg @ 500psi/30min. 3)T1H & Perf Wolfcamp w/0.43" EUD holes as follows: 10,203'-16' (13'-3spf @ 120 deg), 10,311'-22' (11'-3spf@120 deg), 10,405'-16' (11'-		
3spf@120 deg), 10,438'-59' (21'-3spf@120 deg) 168 shots. RDWL.		
4)TIH w/5 ½" pkr & 2 7/8" tbg to approx. 10,460'; Hydro test tbg @ 8,500psi while TIH.		
5)RU BHI Services, test lines, load hole w/ 2% KCL & spot 15% HCL acid across lower Wolfcamp perfs @ 10,459'-10,203', approx. 300 gals. 6)Pull pkr to 10,100' & set. Close pipe rams and load annulus with 2% KCL. RU BHI. Acid fracture stimulate the Wolfcamp perfs from 10,203'-459'		
per BHI.		• •
7)RD BHI. SI well for 2 hours. Flow or swab back load & test Wolfcamp perfs. Top kill well w/2% KCL, unset pkr @ 10,100' & TOH w/tbg & pkr. TIH w/bull plugged MA, 4 jts 2 7/8" tbg, 24' wirewrap screen, SN, 13 jts 2 7/8", 6.5#, L/80 tbg, 2 7/8" X 5 ½", 20# TAC & 2 7/8", 6.5#, L/80 tbg. Set		
SN @ 10,500'; TAC @ ~ 10,100'. ND BOP; NU F		6 Λ 3 /2 , 20π 1 Λ C & 2 1/6 , 0.5π, L/60 tog. Set
8)TIH w/ rod string; space, seat & test pump. RDN	O WSU. Turn well over to production.	
I hereby certify that the information above is to	ue and complete to the best of my knowledge	e and belief
	a confined to the cost of my michieug	· · · · · · · · · · · · · · · · · · ·
SIGNATURE V	TITLE_Regulatory Specialist	DATE06/13/2012
Type or print name David H. Cook	E-mail address: david.cook@dvr	n.comPHONE: (405) 552-7848
For State Use Only	~ uuu.vuuuuvuu.vuukuvu	1110112. (103) 332-7010
ADDROGUED DV	PEAROUEUM ENO	DATE JUN 1 8 2012
APPROVED BY: Conditions of Approval (Fany):	TITLE FLATTOCECON ENGLY	DATE DATE 2012