

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division,
1125 N. French Drive
Albuquerque, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG, NM 88240

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		17. Elevations (DF, RKB, RT, GL)* GL = 4062', KB = 4075'																																																																							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name																																																																							
2. Name of Operator H.L. Brown Operating L.L.C. OGRID # 213179		7. Unit or CA Agreement Name and No.																																																																							
3. Address P.O. Box 2237, Midland, Texas 79702		8. Lease Name and Well No. Federal C #2																																																																							
3a. Phone No. (include area code) 432-688-3726		9. API Well No. 30 - 041 - 20910																																																																							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1980' FSL & 1330' FWL, Unit letter K At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Bluitt Wolfcamp (gas)																																																																							
14. Date Spudded 07/30/2006		11. Sec., T., R., M., on Block and Survey or Area Sec 4, T-8-S, R-37-E																																																																							
15. Date T.D. Reached 08/31/06		12. County or Parish Roosevelt																																																																							
16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM																																																																							
18. Total Depth: MD 8810' TVD		19. Plug Back T.D.: MD 8654' TVD																																																																							
20. Depth Bridge Plug Set: MD na TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Weatherford: GR/ Density/ Neutron & DLL/ MLL, HMI																																																																							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																																																																							
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* Amended

JUN 19 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

29. Disposition of Gas (Sold used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Andres	4336'	4684'	Dolomite with lime - sour gas and water	San Andres "Pi" marker	4200'
Wolfcamp	7979'	TD	Dolomite and lime - gas and condensate	Glorieta	5002'
				Abo	6998'
				Wolfcamp	7979'
				Granite Wash	8671'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other: Deviation survey and wellbore schematic

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robert McNaughton

Title Operations Manager/ Petroleum Engineer

Signature 

Date

10/30/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.