

HOBBES OCD

JUN 18 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39992

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State EC C

8. Well Number 4

9. OGRID Number

164070

10. Pool name or Wildcat

Caprock; San Andres 9150

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ - Shut-in ☒

2. Name of Operator

PALADIN ENERGY CORP.

3. Address of Operator

10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location

Unit Letter G : 1980 feet from the North line and 1650 feet from the East lineSection 11 Township 12S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4357' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER: Temporarily Abandon (T&A)

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U, Pull tubing, GIH with e-line. Set CIBP @ 4,100, dumped 35 ft. cement on top. Pressure test to 500 psi, run Chart and hold for 30 minutes

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

V.P. Exploration & Production

DATE

6/15/2012

Type or print name

David Plaisance

E-mail address:

dplaisance@paladinenergy.com

PHONE:

214-654-0132

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

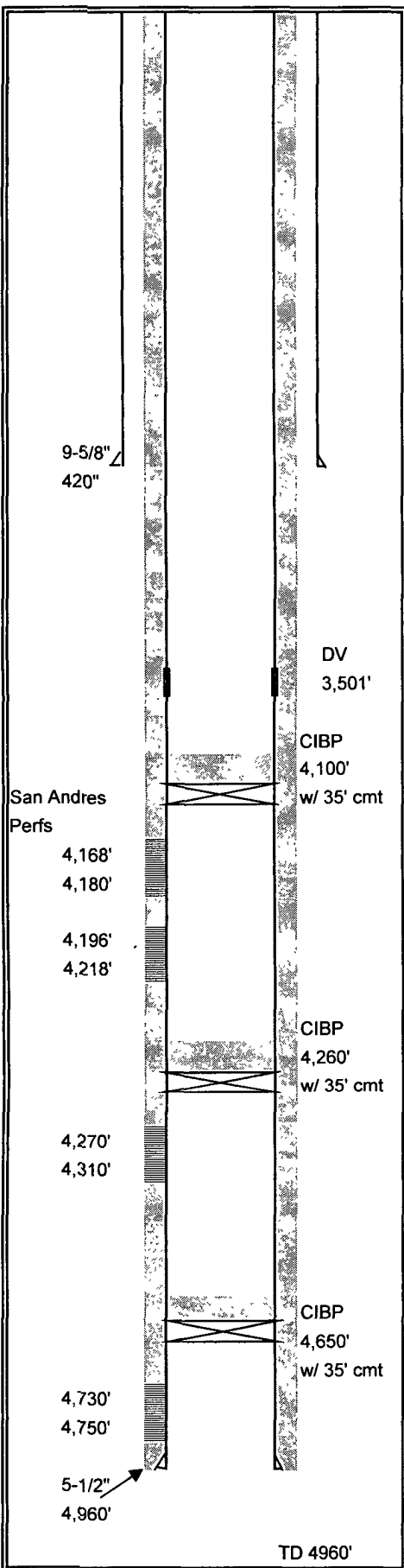
DATE

6/19/2012

Conditions of Approval (if any):

JUN 19 2012

Wellbore Schematic



Lease: State ECC Well: #4 API # 30-025-39992
 Field: East Caprock County: Lea State: New Mexico
 Section: 11 Township: 12-S Range: 32-E
 Elev. GL: 4357' Elev. DF: _____ Elev. KB: _____
 Spudded: 2/25/2011 Completed: 4/20/2011 1980' FN, 16502' FEL

Surface Casing	9-5/8"	36#	Grade	N-80
	Set @	420'	Hole Size	12-1/4"
	TOC	sur	Sacks	200
Intermediate Casing			Grade	
	Set @		Hole Size	
	TOC		Sacks	
Production Casing	5-1/2"	15.5&17#/Ft.	Grade	N-80
	Set @	4,960'	Hole Size	7-7/8"
	TOC	surface	Sacks	1,105
Liner Record	OD	#/Ft.	Grade	
	Top @		Bottom @	
	Screen		Hole Size	
	TOC		Sacks	
Tubing Detail			Grade/Trd.	
	Pkr. Set @		EOT	
	Nipples			
	Anchors		Rods	
Perforation Record	4,730-50'		San Andres	
	4,270-310'		San Andres	
Current Perfs.	4,196-218'		San Andres	
	4,168-80'		San Andres	
Treatment record	Amount	Perfs		
	4000 Gal 15% HCL	4,730-50'	4,70-310'	
	4000 Gal 15% HCL	4,270-310'		
	3000 Gal 15% HCL	4,196-218'	4,168-80'	
Comments:				

PROPOSED T & A 6/15/2012

Prepared By: David Plaisance
 Date: 6/15/2012