

Licensee:
J. S. "Bud" Smith, Jr. NM 87505
District:
NM District 1, Albuquerque, NM 87102
NMOC District:
NMOC District 1, Albuquerque, NM 87102
District Office:
1220 S. St. Francis Dr. Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-144 CLEZ
Revised version 1/2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☐ Permit ☒ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144

This form is not an approval of the request and does not have the effect of a final ruling. Should operations result in pollution of surface water, ground water or the environment, NMOC may exercise its authority to take action, including but not limited to, taking any action necessary to comply with any applicable laws, rules, regulations or ordinances.

Operator: OCT Energy, LLC

OCRI#: 268379

Address: 105 Oscar Lane, Dublin, Georgia 31022

Facility or well name: Caden 500

API Number: 30-25-11845

30-025-11865

OCD Permit Number:

P1-04786

City or County: Caden, CA

Section: 33

Township: 25 S

Range: 37E

Lot: County

Center of Proposed Design: Latitude

Longitude

NAD: ☐ 1927 ☐ 1983

Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

☒ Closed-loop System: Subsection 11 of 19-15-17-13 NMAC

Operator: ☐ Drilling (new well) ☐ Workover or Drilling (Applied to activities which require prior approval or a permit or notice of intent) ☒ P&A

☒ Above Ground Steel Tanks or ☐ Haul-off Bins

Signs: Subsection 10 of 19-15-17-13 NMAC

☐ 12 x 24" 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19-15-16-8 NMAC

☒ Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19-15-17-9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☒ Design Plan based upon the appropriate requirements of 19-15-17-11 NMAC

☒ Opening and Maintenance Plan based upon the appropriate requirements of 19-15-17-12 NMAC

☒ Closure Plan (please complete 4-5) based upon the appropriate requirements of Subsection C of 19-15-17-9 NMAC and 19-15-17-13 NMAC

☐ Locals Approved Design (attach copy of design) API Number

☐ Previously Approved Opening and Maintenance Plan API Number

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: 19-15-17-13 NMAC

Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: RI

Disposal Facility Permit Number

Disposal Facility Name

Disposal Facility Permit Number

Will you be a proposed closed-loop system (oil, gas, and/or geothermal) located in an area that will not be used for future service and operations?

☐ Yes ☒ No

Required high quality soil and water sampling for analysis and detection

☐ Soil Sampling and/or Water Sampling: Specific to the appropriate requirements of Subsection 11 of 19-15-17-13 NMAC

☐ Revegetation Plan: based upon the appropriate requirements of Subsection 10 of 19-15-17-13 NMAC

☐ Site Remediation Plan: based upon the appropriate requirements of Subsection 10 of 19-15-17-13 NMAC

Operator Application Certification:

I hereby certify that the information submitted in this application is true, accurate and complete to the best of my knowledge and belief.

Name of the District Office

Title: Managing Member

Signature

Ran Johnson

Date: 10/20/2011

E-mail address: davis08@earthlink.net Telephone: 703-57-3710

JUN 20 2012

OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Plan only

OCD Representative Signature:

Approval Date:

6/19/2012

Title:

Makayla Brown
Compliance Officer

OCD Permit Number:

P1-04786

8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17,13 & MAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date:

9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name

Disposal Facility Permit Number

Disposal Facility Name

Disposal Facility Permit Number

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?

☐ Yes (Yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Dan Johnson

Title: Managing Member

Signature:



Date: 6-20-2011

e-mail address: dan@danjohnson.com

Telephone: 770-757-3715

DDT Energy will have a 250 barrel open top steel tank on location to haul Mud Laden Fluid (approx. 100 brls) away

DC energy LLC

Gregory C #1

Unit C, Sec.33, T-25s, R-37e

API # 30-025-11865

Equipment & Design:

DC Energy LLC will use a closed loop system in the plug and abandonment of this well.
The following equipment will be on location;

- (1) 250 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District I office in Hobbs NM (575-393-6161) will be notified, as required in NMOCD Rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at CRI Disposal location, The closure form will be sent to the OCD Hobbs office with closure date.

Form C-144CLEZ Attachment