

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OCD**
JUN 19 2012
RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM94131
2. Name of Operator EOG RESOURCES INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-686-3689		8. Well Name and No. PITCHBLEND 19 FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T25S R35E SWNW 1980FNL 440FWL		9. API Well No. 30-025-40435-00-X1
		10. Field and Pool, or Exploratory FAIRVIEW MILLS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

4/30/12 TD pilot hole at 9707' MD.
5/02/12 Pumped 200 sx Class H, 18.0 ppg, 0.9022 yield bottom plug from 9774 to 9492'. Tagged.
Pumped 350 sx Class H, 18.0 ppg, 0.9022 yield kick-off plug from 8862 - 8234'. Tagged.
5/03/12 Drilled cement from 8234 to 8530', kicked-off.
5/14/12 Pipe stuck at 9650'.
5/16/12 Fishing stuck pipe. Top of fish at 7904'.
5/17/12 Fishing unsuccessful, decision made to P&A. Notified BLM.
5/19/12 Pumped plug 1 from 7062 to 7887', 350 sx 50:50:2 Class H, 14.4 ppg, 1.23 yield. WOC. Tagged cement top at 7642'.
5/20/12 Pumped plug 2 from 5635 to 4810', 300 sx Class C, 14.8 ppg, 1.30 yield. BLM witnessed.

RECLAMATION
DUE 11-18-12

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #139277 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 06/12/2012 (12KMS0896SE)	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 06/17/2012
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JUN 20 2012

Additional data for EC transaction #139277 that would not fit on the form.

32. Additional remarks, continued

WOC. Tagged top of cement at 4856'.

5/21/12 Pumped plug 3 from 3000 to 2800', 64 sx Class C, 14.8 ppg, 1.30 yield.

WOC.

Pumped plug 4 from 1212 to 807', 130 sx Class C, 14.8 ppg, 1.30 yield. WOC.

Tagged cement top at 813'.

Pumped plug 5 from 157' to surface, 50 sx Class C, 14.8 ppg, 1.30 yield.

Well P&A.

5/22/12 Rig released.