

OCD-HOBBS

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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 11 2012

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No
NMNM 100568

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Company, L.P.3a. Address
333 W Sheridan, Oklahoma City, OK 731023b. Phone No. (include area code)
405-235-36114. Location of Well (Footage, Sec., T., R., M. or Survey Description)
SEC 26 T26S R34E B 1100 FNL & 1980 FEL

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Rattlesnake Federal Unit 19. API Well No.
30-025-36928

10. Field and Pool or Exploratory Area

Strawn WC-025 G-04 <47947>
5263426C; Bone Spring
11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to permanently abandon the Strawn and recomplete to the Bone Spring with the following:

1. MIRU PU. Top Kill well w/ 2% KCL. ND WH. NU BOP.
2. Rise pkr @ 14,524'. TOH w/ 2-3/8" tbg. LD tbg & BHA.
3. RU WL. RIH & set 5-1/2" CIBP @ 14560'. Dump bail 35' cmt on top.
4. PU & TIH w/ 3-1/2" WS & spot cmt plug across 7-5/8" shoe & TOL f/ 13,422-13,123'.
5. PU & reverse hole clean. TOH w/ WS.
6. Perf using 3-1/8" slick guns (4" charge loading) - 0.40" EHD. Correlate to Schlumberger PLTFRM/EXP/THREE/DET/LITHO/DENS/COMP/NEUT/LOG dated 01/07/05. 12,573-12,611 @ 2 spf: 76 Total holes. RDMO WL.
7. PU & TIH w/ 3-1/2" WS & pkr, hydrotest tbg below slips.
8. Set pkr @ ~10,935'. ND BOP. NU WH.
9. RU BJ & acidize 3rd Bone Springs Sand w/ 7.5% acid & BS.
10. Swab. Depending on results from swab, prep for frac. RDMO PU.
11. RU BJ. Hold 1500 psi on backside & frac dn WS. FWB.
12. MIRU PU. ND WH. NU BOP.
13. Rise pkr. TOOH w/ pkr. LD BHA & WS. PU & TIH w/ bull plugged 4 jts MA, perf sub, SN & 13 jts of tbg on 2-7/8" tbg. Set TAC @ +/- 12400'. Space tbg out. ND BOP. NU WH.
14. NU rod BOP's. PU & RIH w/ pump & rods. RDMO & TOP.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett

Title Regulatory Specialist

Signature

Date 04/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****WITNESS
PLUG BACK**

JUN 20 2012

Conditions of Approval
NM-111796X: Rattlesnake Fed Unit #1
Plug Back
API: 30-025-36928
Lea County, New Mexico

1. There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.
2. 5000 (5M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (5M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
3. Notify the BLM (575-361-2822) a minimum of 24 hours prior to plug back procedure.

Based on current wellbore diagram and Depths (plugs to be Class H due to depth)

NOTE to Operator a top of Wolfcamp (minimum of 227') plug will be required when well is in the process of being plugged or plugging back to a higher producing formation.

4. CIBP set @ 14,560' with 35' cement—Operator to tag current PBTD and confirm 35' of cement. TAG to BE Witness BY BLM
5. As per step4 procedure on sundry Operator to Tag @ 13,123' or shallower (TAG to be witness by BLM)
6. NOTE to Operator a top of Wolfcamp (minimum of 227') plug will be required when well is in the process of being plugged or plugging back to a higher producing formation.
7. As per sundry Steps 5 to 9 OK
8. Sundry Step 10 IF FRAC operator will be required to run a tracer survey with the frac job to determine if frac stays within zone. Results are to be reported to the BLM. If Frac job penetrates the Wolfcamp the operator will be required to apply for a Down Hole Commingle permit.
9. Subsequent sundry and completion report with well test and wellbore schematic required.
10. Operator to begin plugging back procedures within 90 days of receiving this approval.
11. Once well in on production for 6 plus months a Commercial Well Determination will be required to be submitted.