Office	Energy, Minerals and Natural Resources		Form C-103	
District 1 Energy, Mine 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO. 30-025-26796	
histrict II 11 S. First St., Grand Ave., Artesia, NM		5. Indicate Type		
88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410  1220 South St. Francis Dr. 2012 Santa Fe, NM 87505		STATE 6. State Oil & O	X FEE	
District IV 1220 S St. Francis Dr., Santa Fe, NM		0. 3.4.0 0 00	,	
87505 RECEIVED AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			BOBBI	
1. Type of Well: XOil Well Gas Well Other			8. Well Number 2	
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154			10. Pool name or Wildcat	
4. Well Location			ARKANSAS JUNCTION, SAN ANDRES, V	
Unit Letter O /: 330' feet from the South line and 1980' feet from the East_line				
Section 20 _ Township 185 Range 36E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3832' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A				
PULL OR ALTER CASING	'L 🗆	CASING/CEMENT	JOB	
OTHER:				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
When all work has been completed, return to the appropriate District office to schedule an inspection.				
SIGNATURE By Sun	TITLE_Re	gulatory Specialist	П	_DATE <u>06/14/2012</u>
TYPE OR PRINT NAME Bryan Arrant	E-MAIL:	bryan.arrant@chk.	com	PHONE: <u>(405)935-3782</u>
For State Use Only  May May May May 1 12 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16				
Conditions of Approval (if any):  TITLE Compliance Steer DATILE CONTROLLED  TITLE COMPLIANCE DATILE CONTROLLED  TOTAL DATILE  TOTAL DA				