Submit One Copy To Appropriate District Office	State of New M			Form C-103
Fi	Energy, Minerals and Natural Resources HOBBS OCH		Revised August 1, 2011 WELL API NO. 30-025-10917-20-71	
District II 811 S. First St., Grand Ave., Artesia, NM 88210 District III 1000 Rio Brance Rd. Artes NM 87410 District III 1000 Rio Brance Rd. Artes NM 87410 District III 1000 Rio Brance Rd. Artes NM 87410			5. Indicate Type STATE	FEE A
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	, and the second se	17303	6. State Oil & C	Jas Lease No. UF
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD			7. Lease Name or Unit Agreement Name HUDGENS LJUdgen S 8. Well Number	
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Num	hber 147179
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154			10. Pool name or Wildcat SWD: WOLFCAMP	
4. Well Location			SWD; WOLFC	TWIF
Unit Letter J: 1980' feet from the South line and 1980' feet from the East line				
Section 11 Township 16S Range 36E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER.				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE To Sund	TITLE R	egulatory Specialist I	I	DATE <u>06/14/2012</u>
TYPE OR PRINT NAME Bryan Arrant For State Use Only	E-MAIL	bryan.arrant@chk.c	com	PHONE: <u>(405)935-3782</u>
APPROVED BY: Maley SE Conditions of Approval (if any):	nown TITLE	ompliance	Officer	DATE 6/20/2012