

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
Occidental Permian LP 157964

3. Address P.O. Box 50250 Midland, TX 79701 3a. Phone No. (include area code) 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 330 FNL 990 FWL NWNW(D)  
At top prod. interval reported below 1064 FNL 1096 FWL NWNW(D)  
At total depth 4957' / 330 FNL 673 FWL SWSW(W)

5. Lease Serial No. NMNM 01135  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No. Fecta 33 Federal #1H  
9. AFI Well No. 30-025-40279  
10. Field and Pool, or Exploratory Lusk Bone Springs, South  
11. Sec., T., R., M., on Block and Survey or Area Sec 33 T19S R32E  
12. County or Parish Lea. 13. State NM  
14. Date Spudded 2/4/12 15. Date T.D. Reached 3/9/12 16. Date Completed 4/6/12  
☐ D & A ☒ Ready to Prod. 17. Elevations (DF, RKB, RT, GL)\* 3554.8' GL  
18. Total Depth: MD 13632' TVD 9432' 19. Plug Back T.D.: MD 13532' TVD 9422' 20. Depth Bridge Plug Set: MD TVD  
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/UDL/CBL  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	43-H40	0	950'	—	1010 C	300	Surf-Circ	W/A
12 1/4"	9 5/8"	40-555	0	4147'	3220	1630 C	517	Surf-Circ	W/A
8 3/4"	5 1/2"	17-L60	0	13620'	7944-4115'	3200 H/C	1086	Surf-Circ	W/A

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	9705'	13501'	9705-13501'	.35	228	open
B)						
C)						
D)						

RECLAMATION  
DUE 10-6-12

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1500'	Perf 9 5/8" CSG, 592 169.9x (4144) Circ cont to surf.
9705-13501'	330986g WFGRB + 20000g 15% HCl Acid + 141236g DF 200 R17 w/ 2025228# sand

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/7/12	5/2/12	24	→	623	1053	557	46.0		FLWG
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
36/64		450	→	623	1053	557			

ACCEPTED FOR RECORD

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	4709'
				Bone Springs	7301'
				1st Bone Springs	8481'
				2nd Bone Springs	8761'

## 32. Additional remarks (include plugging procedure):

Currently producing thru the casing.

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## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Regulatory AdvisorSignature [Signature]Date 5/12/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.