Submis I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 = (575) 393-6161 Energy	, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 HOBBS OCD  District II - (575) 748-1283		30-025-03087
811 S First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM 87505	Suita 1 C, 1111 07303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS)		CENTRAL VACUUM UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 442
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323
<ul><li>3. Address of Operator</li><li>15 SMITH ROAD, MIDLAND, TEXAS 79705</li></ul>		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location		
Unit Letter I: 1650 feet from the SOUTH line and 660 feet from the EAST line		
Section 6 Township 18-S Range 35-E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
OTHER: OTHER RECOMPLETE & CHANGE NAME		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed work). SEE BLUE 10.15.7.14 NMAC. For Multiple Completions. Attach wellhard diagram of		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1-19-12: MIRU. 1-21-12: TIH TO TAG UP @ 8023' WIRELINE DEPTH. <u>DUMP CMT ON CIBP</u> . 2 <sup>ND</sup> RUN- TITE SPOT @ 6100. HUNG UP @ 7798. WORK FREE. TIH W/WS. EOT @ 5060. 1-23-12: TAG CMT @ 8012. 8' CMT ON PLUG. TIH		
W/WS & TBG TO 5030. 1-24-12: TIH W/2 7/8" TBG TO 8012. 1-25-12: TALKED TO NMOCD (MAXEY BROWN) TO		
GET APPROVAL TO NOT TAG BTM PLUG. OCD APPROVED. SPOT 5.8 BBLS CMT BALANCE PLUG FR 8012-7625.		
• REV CIRC TBG CLN W/30 BBLS. SPOT 36 BBLS 10# GEL BRINE FR 7625-5298. SPOT 6.7 BBLS CMT BALANCE PLUG FR 5298-5030. PULL TBG TO 5040.PULL TBG TO 4530. 1-26-12: TAG CMT PLUG @ 5042. 1-27-12: MADE 2		
RUNS & SHOT PERFS 4944-4950, 4959-4965, 5007-5013. SET PKR @ 4847. 1-28-12: ACIDIZE PERFS W/3000 GALS		
15% HCL. 1-30-12: SWABBING. 2-01-12: REL PKR. 2-02-12: TIH W/BHA & 2 7/8" TBG. SN @ 5015. TAC @ 4822.		
EOT @ 5032. 2-03-12: TIH W/PUMP & RODS. RIG DOWN. W/O TEST		
05-19-2012: ON 24 HR OPT. PUMPING 21 OIL, 5 GAS, & 15 WATER. GOR-2571		
***formerly the New Mexico "AB" #4		
		1
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE (MESON) TITLE: REGULATORY SPECIALIST DATE 06-21-2012		
APPROVED DV. JUN 2 5 2012		
MIROVED DI. DATE DATE		
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