

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
JUN 22 2012 RECEIVED						1. WELL API NO. 30-025-03087				
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT 6. Well Number: 442				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator CHEVRON U.S.A INC						9 OGRID 4323				
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	6	18-S	35-E		1650	SOUTH	660	EAST	LEA
BH:										
13 Date Spudded 01-19-2012	14 Date T.D Reached	15 Date Rig Released 02-03-2012		16. Date Completed (Ready to Produce) 01-28-2012		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 9080'		19. Plug Back Measured Depth 5042'		20. Was Directional Survey Made? NO		21 Type Electric and Other Logs Run N/A				
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG SAN ANDRES 4944 - 5013'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NO CHANGE										
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	5032'			
26 Perforation record (interval, size, and number) 4944-4950, 4959-4965, 50007-5013						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
***FORMERLY NM "AB" #4						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4944-5013		ACIDIZE W/3000 GALS 15 HCL		
28 PRODUCTION										
Date First Production 04-01-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 05-19-2012	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
				21	5	15	2571			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30 Test Witnessed By				
31. List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 06-21-2012				
E-mail Address leakejd@chevron.com										

PA Vacuum Abo Reef

KZ

JUN 25 2012