Office	State of New Me		Form C-103
	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	IS OCD	I W	ELL API NO.
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION		0-025-03104
District III – (505) 334-6178 JUN 9	9 2012 1220 South St. Fra	ncis Dr.	Indicate Type of Lease
District III – (505) 334-6178 JUN 22 2012 1220 South St. Francis Dr. District IV – (505) 476-3460 Santa Fe, NM 87505			STATE STEE STEE
<u>District IV</u> – (505) 476-3460	Santa Pe, Nivi 8	6.	State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	Vea		
	S AND REPORTS ON WELLS	3 7	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			TATE "AN"
DIFFERENT RESERVOIR. USE "APPLICAT	TION FOR PERMIT" (FORM C-101) F	OR SUCH	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8	Well Number 4
71			
2. Name of Operator		9.	OGRID Number 4323
CHEVRON U.S.A. INC.			
3. Address of Operator			). Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705		l V	ACUUM BLINEBRY —
4. Well Location		•	
Unit Letter H: 1650 feet fr	om the NORTH line and 990	feet from the EAST lin	e
Section 7			
			PM County LEA
	1. Elevation (Show whether DR	, KKB, KI, GK, etc.)	
The second secon	3964'		
12. Check App	propriate Box to Indicate N	lature of Notice, Re	port or Other Data
•	•	,	•
NOTICE OF INTE	ENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ F	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON 🔲 0	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.□ P AND A □
	MULTIPLE COMPL	CASING/CEMENT JO	 DB П
DOWNHOLE COMMINGLE	_		
DOM: 1022 00111111111022			
OTLICD.		OTHER: RECOM	PLETE TO BLINEBRY No Prod
UTHER.			
OTHER:	ed operations (Clearly state all		
13. Describe proposed or complete		pertinent details, and gi	ve pertinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work)	. SEE RULE 19.15.7.14 NMA	pertinent details, and gi	
13. Describe proposed or complete	. SEE RULE 19.15.7.14 NMA	pertinent details, and gi	ve pertinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work) proposed completion or recom	). SEE RULE 19.15.7.14 NMA(pletion.	pertinent details, and gi C. For Multiple Compl	ve pertinent dates, including estimated date etions: Attach wellbore diagram of .
13. Describe proposed or complete of starting any proposed work) proposed completion or recom 7-29-11: MIRU. 7-30-11: DRILL CN	). SEE RULE 19.15.7.14 NMA( pletion. MT 10' TO 370'. FELL THRU.	pertinent details, and gi C. For Multiple Compl 8-01-11: TIH W/TE	ve pertinent dates, including estimated date etions: Attach wellbore diagram of .
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13. Describe proposed or complete of starting any proposed work) proposed completion or recom  7-29-11: MIRU. 7-30-11: DRILL CN 1620'. FELL THRU. RN DN TO 3400' TIGHT SPOT @ 4427. DRILL CMT 44	). SEE RULE 19.15.7.14 NMA( pletion. MT 10' TO 370'. FELL THRU. J. TAG 3 <sup>RD</sup> CMT. DRILL CM' 417-4500. FELL OUT. 8-03-1	pertinent details, and gi C. For Multiple Compl 8-01-11: TIH W/TE F 3400-3976'. 8-02-1 1: DRILL CMT 4635-	ve pertinent dates, including estimated date etions: Attach wellbore diagram of .  G/BHA TO 1380'. DRILL CMT 1380- DRILL CMT 3976-4450. DRILL THRU 4650. DRILL TO 4682. DRILL TO 4970.
13. Describe proposed or complete of starting any proposed work) proposed completion or recom  7-29-11: MIRU. 7-30-11: DRILL CN 1620'. FELL THRU. RN DN TO 3400' TIGHT SPOT @ 4427. DRILL CMT 44 FELL OUT OF CMT. 8-04-11: SPO	). SEE RULE 19.15.7.14 NMA( pletion. MT 10' TO 370'. FELL THRU. TAG 3 <sup>RD</sup> CMT. DRILL CM' 417-4500. FELL OUT. 8-03-1 T 50 BBLS PKR FLUID. 8-05	Pertinent details, and gi C. For Multiple Compl 8-01-11: TIH W/TE F 3400-3976'. 8-02-1 1: DRILL CMT 4635- 5-11: RUN CBL/GR/C	ve pertinent dates, including estimated date etions: Attach wellbore diagram of .  G/BHA TO 1380'. DRILL CMT 1380- 1: DRILL CMT 3976-4450. DRILL THRU 4650. DRILL TO 4682. DRILL TO 4970. CL LOG FR 6750-4600. RUN NEUTRON
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13. Describe proposed or complete of starting any proposed work) proposed completion or recom  7-29-11: MIRU. 7-30-11: DRILL CM 1620'. FELL THRU. RN DN TO 3400' TIGHT SPOT @ 4427. DRILL CMT 4-FELL OUT OF CMT. 8-04-11: SPOCOMPENSATION SPECTRA LOG. TCIBP. PERFORATE 6314-18, 6282-8-09-11: ACIDIZE W/3500 GALS 15	D. SEE RULE 19.15.7.14 NMA(pletion.)  MT 10' TO 370'. FELL THRU.  T. TAG 3 <sup>RD</sup> CMT. DRILL CM' 417-4500. FELL OUT. 8-03-1  T 50 BBLS PKR FLUID. 8-05  H W/CIBP @ 6700'. 8-06-1  86, 6260-64, 6226-30, 6186-90,  M HCL. REL PKR. RUN DI	pertinent details, and gi C. For Multiple Compl 8-01-11: TIH W/TE 7 3400-3976'. 8-02-1 1: DRILL CMT 4635- 5-11: RUN CBL/GR/CO 1: SET CIBP @ 6700' 6152-56, 6090-94, 602 N TO 6322'. RESET P	ve pertinent dates, including estimated date etions: Attach wellbore diagram of .  GG/BHA TO 1380'. DRILL CMT 1380- I: DRILL CMT 3976-4450. DRILL THRU 4650. DRILL TO 4682. DRILL TO 4970. CL LOG FR 6750-4600. RUN NEUTRON . TIH & DUMP 35' CMT ON TOP OF 8-32. 8-08-11: SET PKR @ 5927. KR @ 5927'.
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