

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

HOBBS OGD

JUN 22 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03104
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "AN"
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1650 feet from the NORTH line and 990 feet from the EAST line

Section 7 Township 18-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RECOMPLETE TO BLINEBRY No Prod

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-29-11: MIRU. 7-30-11: DRILL CMT 10' TO 370'. FELL THRU. 8-01-11: TIH W/TBG/BHA TO 1380'. DRILL CMT 1380-1620'. FELL THRU. RN DN TO 3400'. TAG 3RD CMT. DRILL CMT 3400-3976'. 8-02-11: DRILL CMT 3976-4450. DRILL THRU TIGHT SPOT @ 4427. DRILL CMT 4417-4500. FELL OUT. 8-03-11: DRILL CMT 4635-4650. DRILL TO 4682. DRILL TO 4970. FELL OUT OF CMT. 8-04-11: SPOT 50 BBLS PKR FLUID. 8-05-11: RUN CBL/GR/CCL LOG FR 6750-4600. RUN NEUTRON COMPENSATION SPECTRA LOG. TIH W/CIBP @ 6700'. 8-06-11: SET CIBP @ 6700'. TIH & DUMP 35' CMT ON TOP OF CIBP. PERFORATE 6314-18, 6282-86, 6260-64, 6226-30, 6186-90, 6152-56, 6090-94, 6028-32. 8-08-11: SET PKR @ 5927. 8-09-11: ACIDIZE W/3500 GALS 15% HCL. REL PKR. RUN DN TO 6322'. RESET PKR @ 5927'. 8-23-11: FRAC W/4166 GALS WF130, 39997 GALS YF130ST PAD, & 59645 GALS YF130ST. 9-01-11: MIRU. 9-02-11: TIH W/BIT TO 3830. 9-03-11: TAG @ 6376. 9-07-11: TIH TO 5991 W/2 7/8" WS. C/O 6349-6672. 9-10-11: TIH W/2 7/8" TBG TO 6343. 9-12-11: TIH W/PUMP & RODS. 9-13-11: RIG DOWN. W/O TEST.

As of 05-21-2012, this well is making WATER only. NO OIL OR GAS PRODUCTION. Procedure is being written to squeeze off water.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 5-21-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

S. A. H. N. R.

DATE

6-25-2012

Conditions of Approval (if any):

JUN 26 2012