Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Destruct 1 (575) 202 (161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240 HOBBS OCD		WELL API NO. 30-025-37127 07368
OIL CONSERVATION DIVISION		30-025-37127 07368 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 8741 dUN 2 2 2012 Santa Fe, NM 87505 Santa Fe, NM 87505		STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	•	
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Section 25
1. Type of Well: Oil Well Gas V	Well Other	8. Well Number 421
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd.		
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		
4. Well Location	131	D S
		feet from theEastline
Section 19	Township 18S Range	38E NMPM Lea County
Characteristic bases that a state and a second control of the second care a second that are a second control of	Elevation (Show whether DR, RKB, RT, GR,	
366	0.8 GL	
12 Ol 1 A		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MU	LTIPLE COMPL	MENT JOB
DOWNHOLE COMMINGLE		
OTUED.	OTUED.	
OTHER:	OTHER:	and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1) POOL III I		
 POOH with prod equip. Clean out to 4380' 		
2) Clean out to 4380'3) Run pkr. Set at 4080'		
4) Run prod flow log. Identify high GOR layers		
5) POOH with pkr		
6) Sqz high GOR layers		
7) Do cmt sqz.		
8) Return well to production		
Spud Date:	Pia Pologgo Data:	
Spud Date.	Rig Release Date:	
I hereby certify that the information above	is true and complete to the best of my knowl	edge and belief
and the internation above	- The data complete to the best of my known	leage and benefi.
SIGNATURE TITLE Lift Specialist DATE 6/20/12		
Type or print name Steve Snead E-mail address: steve_snead@oxy.com PHONE:806-592-6312		
For State Use Only		
APPROVED BY: STATE STATE DATE 25-2012		
THE STORES		JUN 2.6 2012
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