Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N French Dr, Hobbs, NM 88240 <sup>°</sup> District II – (575) 748-1283	Energy, Minerals and Natural Resources	WELL API NO. 30-005-01210
811 S First St, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
$\frac{1000 \text{ Kio Brazos Kd}, \text{ Azlec, NM 8/410}}{\text{District IV} - (505) 476-3460}$ $1220 \text{ S St. Francis Dr., Santa Fc, NM 87505}$	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR USE "APPLICA"	7. Lease Name or Unit Agreement Name	
PROPOSALS) 1. Type of Well: Oil Well Ga	as Well 🛛 Other 🕺 💭	8. Well Number 1
2. Name of Opcrator Crain's Hot Oil Service, Inc.	· · ·	9. OGRID Number 189886
3. Address of Operator P.O. Box 613 Lovington, New Mex	cico 88260	10. Pool name or Wildcat SWD-Devonian
4. Well Location		
Unit Letter <u>C</u> : <u>6</u>	60' feet from the <u>North</u> line and <u>19</u>	80' feet from the <u>West</u> line
Section 34	Township 14 South Range 31 East	NMPM Chaves County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 4,415'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON		REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS D P AND A	
PULL OR ALTER CASING 🛛 MULTIPLE COMPL		CASING/CEMENT JOB	
	•		
OTHER.		OTHER: Complete for Use as Disposal Well	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/12- 6/4/12: MIRU service rig. Pulled injection tubing and packer. Squeeze hole in casing at 455' with 150 sx. Class C cement. Drilled cement plugs at 4,750', 8,700', and 9,700'. Rig down pulling unit. Rigged up drilling rig and drilled cement plug at 13,030'. Cleaned out old hole to 13,258'. Ran 5-1/2" 17# and 20# casing from 13,258' to surface. Rig up Schlumberger, pumped 800 sx. Class H cement. Opened DV tool at 8,560' and circulated 40 sx. cement to pit. Pumped 900 sx. Class H cement. Rigged down drilling rig.

MIRU pulling unit. Drilled out cement and DV tool at 8,670 to 8,671'. Drilled float shoe at 13,218'. Cleaned out to 13,258'. RU Gray wire line. Ran compensated neutron log. Ran cement bond log from 13,250' to top of cement at 4,350'. Perforated from 13,221' to 13,246' w/ 6 spf, total of 150 shots. RU Crain acidizing, pumped 3000 gal 15% acid. TIH/W 2-7/8" X 5-1/2" AS 1X IPC packer, 434 jts 2-7/8" IPC tubing. Set packer at 13,152' (69' above top perf.) Notified OCD that MIT test would be run. OCD authorized MIT to be run, but did not witness test. Pressure tested casing to 540 psi. for 30 min. Tested good.

Put well	to	injection.	
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Non-well Pod # 2836996
Spud Date: Rig Release Date:
SWD-1158-B
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE David atamal
Type or print name <u>David Catanach</u> E-mail address: <u>dreatanach@netscape.com</u> PHONE: <u>(505) 690-9453</u> For State Use Only APPROVED BY DATE TITLE SPAFFINGE DATE -26-2012
Conditions of Approval (if any):
PA SOD: San Andres JUN 2.6 2012

