

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N French Dr, Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

Santa Fe, NM 87505

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Mas Operating Company

3. Address of Operator

PO BOX 52167 Midland, TX 79710

4. Well Location

Unit Letter \_\_\_\_\_ P \_\_\_\_\_ : \_\_\_\_\_ 660' feet from the \_\_\_\_\_ S \_\_\_\_\_ line and \_\_\_\_\_ 660' feet from the \_\_\_\_\_ E \_\_\_\_\_ line

Section 34 Township 20 Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

WELL API NO.

30-025-02494

5. Indicate Type of Lease

STATE ☐ FEE ☐ Fed ☒

6. State Oil &amp; Gas Lease No.

NMLC 029519A

7. Lease Name or Unit Agreement Name

B.V. LYNCH FEDERAL

8. Well Number A #2

9. OGRID Number

267077

10. Pool name or Wildcat

Lynch (Yates, Seven Rivers)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mechanical Integrity test was performed 5/18/2012- Would not hold pressure

5/22/12- RU Megawell Service- SDFN

5/23/12- Released PKR, NU BOP, POH 118 jts., 2 7/8" tbg, 5 1/2" lockset PKR, RU tubing testers, RIH AS-1X PKR, test tubing, RD tubing testers, ND BOP, Set PKR @ 3515', unlatch on-off, circ PKR fluid, latch on PKR, Flange well, Notified Sylvia with OCD of Annulus test, she advised that she would not be available to witness, performed test, SDFN

5/24/12- RD and returned to production, Release rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brantley Heiser TITLE Manager DATE 06/21/2012Type or print name Brantley Heiser E-mail address: bwheiser@sbcglobal.net PHONE: 432.618.0678

For State Use Only

APPROVED BY: Staff Manager TITLE Staff Manager DATE 6-26-2012

Conditions of Approval (if any):

JUN 26 2012

