

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUN 25 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-112580
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMLC 029519A
7. Lease Name or Unit Agreement Name B.V. LYNCH FEDERAL
8. Well Number A #10
9. OGRID Number 267077
10. Pool name or Wildcat LYNCH (YATES, SEVEN RIVERS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☒

2. Name of Operator
MAS OPERATING COMPANY

3. Address of Operator
PO BOX 52167 MIDLAND, TX 79710

4. Well Location
Unit Letter C : 660 feet from the N line and 1980 feet from the W line
Section 34 Township 20S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mechanical Integrity test was performed 5/18/2012- well would not load

5/21/2012- RU Tyler well service, POH & LD 70 jts. Tubing was parted above packer, PU taper tap, bumper sub & 65 jts SDFN
5/22/12- PU remaining tubing to tag packer, PU swivel to catch tubing, POH laying down bad tubing SDFN
5/23/12-RBIH W/bit and 4 drill collars & tubing, tag packer, RU Swivel, tried to circulate, POH with tubing and drill bit, put on taper tap and WIH with tubing, latched on to packer, jarred tubing loose, couldn't work tubing free.
5/24/12-released Tyler Well Service
5/25/12- RU Megawell Service POH 109 jts., PU RIH 10'x 3 1/2" dcs, jars, 109 jts, screw on dcs, work with jars, taper tap came loose, POH with tubing and tools, close well SD until 5/29/12
5/29/12- Fished on PKR recovered Fish, POH SDFN
5/30/12- PU, RIH with 5 1/2" AS-1X PKR, 114 jts 2 7/8" IPC, ND BOP, set packer @ 3622', unlatch on/off tool, flange well, displaced hole w/ 70 bbls PKR fluid, latch on PKR, pumped out PKR plug, Performed Mechanical Integrity test 12:51 p.m. @ 600# until 1:23pm @ 600#. No OCD Witness, Returned to production, released rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brantley Heiser TITLE Manager DATE 06/21/2012

Type or print name Brantley Heiser E-mail address: bwheiser@sbcglobal.net PHONE: 432.618.0678

For State Use Only

EL Gonzalez STAFF MGR

6-26-2012
JUN 26 2012

