Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010
Lease Serial No

5.	Lease Serial No.
	NIMI COGAZOO

NMLC064790	
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August 2007)		PARTMENT OF THE INT	OMI Expi	B NO 1004-0135 res: July 31, 2010			
r "		5. Lease Serial No NMLC06479					
	abandoned wel	NOTICES AND REPORT is form for proposals to dri II. Use form 3160-3 (APD) i	for such proposals	6 If Indian, Allott 7. If Unit or CA/A	tee or Tribe Name		
		PLICATE - Other instructio	ns on reverse side. ${\sf JUN}$	7. If Unit or CA/A	Agreement, Name and/or No		
1 Type of We ☐ Oil We	ll ┌ Gas Well ⋈ Oth	ner: INJECTION	·	8. Well Name and FEDERAL 18			
2 Name of Op COG OPE	erator ERATING LLC	Contact: CH E-Mail: cjackson@cor	ASITY JACKSON	9 API Well No. 30-025-0167	71-00-S1		
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 432-686-3087					l, or Exploratory		
4 Location of	Well (Footage, Sec , 1	C., R., M., or Survey Description)		11 County or Par	rish, and State		
Sec 18 T	19S R33E SENE 198	BOFNL 660FEL /		LEA COUNT	ΓY, NM		
	12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA		
TYPE OF	SUBMISSION	JBMISSION TYPE OF ACTION					
□ Notice o	of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume	Water Shut-Off		
_		☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
	uent Report	Casing Repair	New Construction	Récomplete	Other Drilling Operations		
□ Final A	bandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Siming operations		
12 D - 77 D		Convert to Injection	Plug Back	☐ Water Disposal ng date of any proposed work and a			
If the propo Attach the I following co testing has	sal is to deepen direction Bond under which the wo ompletion of the involved	ally or recomplete horizontally, giv ork will be performed or provide the disperations If the operation result bandonment Notices shall be filed or	e subsurface locations and meas Bond No on file with BLM/BI s in a multiple completion or rec	ured and true vertical depths of all p A. Required subsequent reports sha completion in a new interval, a Forn ding reclamation, have been comple	pertinent markers and zones all be filed within 30 days in 3160-4 shall be filed once		
5/3/12 Se 5/6/12 Re 5/8/12 Se 5/9/12 Pu Squeeze 5/13/12 E 5/14-16/1 5/17/12 E present. 5/18/12 T	elease RBP. et CIBP @ 1795. Dur Imp 250sx C. Circula to 400psi. prill retainer. Put 500 2 Drill out cmt 440-1 prill cmt 1480-1606. I	t to 500psi. Hole from 535-16 mp 2sx sand. TIH w/cmt reta ated to pit. Close surf valve.	iner set @ 431. Pump 250sx C. i. plug @ 1795. Test squee. up 600#.	ze to 700#. Leak			
14 Thereby co	ertify that the foregoing is	s true and correct		· · · · · · · · · · · · · · · · · · ·			
		Electronic Submission #138	ERATING LLC. sent to the	Hobbs			
Name (Prin	ted/Typed) CHASITY		Title PREPA				
Signature	(Electronic	Submission)	Date 05/23/2	2012			
Signature -	(Electronic C		FEDERAL OR STATE				
	ACCEPT	FD	WESLEY	INGRAM			
Approved By			· — — 	EUM ENGINEER	Date 06/19/2012		
ertify that the a	proval, if any, are attache pplicant holds legal or eq itle the applicant to could	Approval of this notice does no partable title to those rights in the su unit sperations thereon	t warrant or object lease Office Hobbs				
itle 18 U S C. S States any false	Section 1001 and Title 43 e, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person knowingly ar any matter within its jurisdiction	nd willfully to make to any departmen	ent or agency of the United		

Additional data for EC transaction #138867 that would not fit on the form

32. Additional remarks, continued

5/22/12 Drill cmt from 1035. Fell out of cmt @ 1610. Went to top of plug. Circ hole clean. Test to 500#. Leak still present.